FLUOR ENGINEERS AND CONSTRUCTORS, INC. Contract 835504

9.0 OXYGEN PLANT

9.1 PROCESS DESCRIPTION

The Oxygen Plant will produce the gaseous oxygen required for Gasification (Unit 10) and Texaco POX (Unit 82). It will also supply nitrogen, instrument air, and startup air for the Gasification Unit.

The Oxygen Production Facilities consists of multiple parallel trains; each train having an air compressor, a cold box with separation columns, and an oxygen compressor. A spare oxygen compressor, common to all trains is included.

Oxygen is produced in an air separation plant by first cooling air to its condensation temperature and then fractionating it to separate it into its components. Filtered air is compressed to about 80 psig. This air is then cooled by heat exchange using feed-effluent exchangers to cool and condense the feed air. A portion of the cooling is accomplished in reversing heat exchangers. They are core exchangers. The feed air exchanges heat with a waste nitrogen stream. Periodically the air changes flow channels with the waste nitrogen. Piping manifolds are arranged so the flow of air into the fractionation section is not reversed. As the feed air cools, water, and carbon dioxide freeze in the flow passage. When the flow exchange occurs, the ice that was deposited melts and the vapors are carried out of the exchangers and vent to the atmosphere with the waste nitrogen.

Air at its dew point enters the lower column of a two column fractionation train. In this column the air is separated into a pure nitrogen stream and a second stream containing approximately 38 percent oxygen. The pure nitrogen stream is available as the nitrogen product. Heat exchangers recover the refrigeration value in this stream.

The 38 percent oxygen stream flows into the second fractionation column. In this unit the 98.5 percent oxygen product stream is produced. The waste nitrogen stream flows to the reversing exchangers for refrigeration recovery. The liquid oxygen product stream either flows into a cryogenic storage tank or it is vaporized in heat exchangers to recover the refrigeration value. Recovery of all of the refrigeration values is accomplished by cooling the incoming feed air.

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9.1 PROCESS DESCRIPTION (Continued)

The fractionation and heat exchangers are all located in cold boxes to minimize the leakage of heat into the system. The gaseous oxygen product emerges from the cold box at approximately 24 psia pressure and near ambient temperature. It feeds into the oxygen compressor and emerges at 465 psig pressure. There is one air compressor and one oxygen compressor for each oxygen plant train. A single spare oxygen compressor is also available to be used as a replacement for any of the oxygen compressors.

Reversing heat exchanger plants result in low power consumption while maintaining relatively low capital costs and plot space requirements.

A decision was not reached on whether liquid oxygen storage is needed to provide oxygen in the event of an oxygen plant failure. At Sasol II and III the oxygen is not stored as a liquid but a spare oxygen plant is available.

Another possibility that can be utilized for an air separation plant is the use of molecular sieve absorption beds to remove the water vapor and carbon dioxide from the feed air. This option offers a long service life with slightly higher energy consumption compared to the reversing exchanger approach. For a molecular sieve plant, the incoming air is cooled by a refrigeration unit. Next, it is purified in the molecular sieve unit where the water and carbon dioxide are removed and then the air is fed into the cold box. The molecular sieve unit has multiple columns - usually 3 - that are in service. The second column is on regeneration and the third column is on standby.

The cold box operation of the molecular sieve plant is identical to the reversing exchanger plant. Proper operation of the molecular sieve plant removes the necessity for the reversing exchangers and simplifies the cold box piping.

Safety is the prime consideration in the design, construction, and operation of oxygen plants. These facilities have a history indicating improper operation can result in an explosion. Pure oxygen is sampled on a frequent basis to determine the presence of combustible materials in the cold box. The level of organic material is controlled by purging of the sampled stream.

The air separation plant must be located so the plant is separated from adjacent units handling organic streams. If possible, the plant is located upwind of any of the plant facilities.

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9.1.1 Product Description

The products from Oxygen Plant include:

- a) 98.5 volume percent pure oxygen at an operating pressure of 465 psig at the battery limits.
- b) 99.99 volume percent pure nitrogen, with less than 100 ppmv oxygen at an operating pressure of 65 psig at the battery limits.
- c) Instrument air with a dew point of -238°F at an operating pressure of 130 psig.
- d) Air at 125 psig, for general plant use.
- e) Air at 65 psig for use in the Gasification Unit for startup purposes.

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9.2 FLOW SHEETS

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Flow Sheets for the Oxygen Plant area are proprietary with the licensors involved. Details of the processes cannot be revaled until a licensing agreement is signed.

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9.3 UNIT MATERIAL BALANCES

The vendor quotations for the oxygen plant were based on Case 7R, a nominal 3/4 size plant (compared to the feasibility study). The design basis for the project when design work was stopped was Case 13. This case was a nominal 1/4 size plant. There were many differences in design bases for these two cases. See Volume X to determine the extent of the differences.

9.3.1 Vendor Quoted Design Basis

Product	Production
Oxygen (98.5%)	7376 st/day (7.3 MMSCFH)
Pure Nitrogen	563 st/day (0.63 MMSCFH)
Instrument Air	287 st/day (0.31 MMSCFH)
Startup Air (Intermittent)	48 st/day (1.25 MMSCFH)

9.3.2 Requirements per Case 13

	Production	Production (SCFH)	
	Normal	Maximum	
Oxygen (98.5%)	2,884,972	3,029,220	
Nitrogen	151,030	198,227	
Instrument Air	350,860	_	

NOTE: Maximum represents 5% over normal capability for oxygen.

9.3.3 Product Distribution Case 13

Distribution of Oxygen plant products is as follows:

Commodity	Destination	Design Flow Rate (SCFH)	
Oxygen	Unit 10 (west)	1,442,486	
Oxygen	Unit 10 (east)	1,442,486	
Instrument Air	Unit 41	Not determined	
Nitrogen	General plant service	151,030	

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9.3.4 Startup Air - Case 13

Low pressure air is required for the initial startup of the gasifiers. A line is provided from the discharge of the oxygen plant air compressors (before aftercooling) to the vicinity of Unit 10. This line splits and feeds both the East and West groups of gasifiers. The line that feeds the startup air is sized to deliver 0.5 MMSCFH.

During period of emergency re-start, this same line can be used to transport high pressure air to the gasifiers. This high pressure air is produced by the spare oxygen compressor at a Unit 10 battery limits pressure of about 348 psig.

Low pressure air is also used during normal operations to supply motive power to the coal lock gas ejectors.

9.4 ACCOMPLISHMENTS AND DECISIONS MADE AND FINALIZED

Vendor quotes were received from Air liquide, Lotepro, Union Carbide, and Air Products. Summaries including number of trains, train size, utility requirements, and costs are included in Section 9.6.

9.5 CURRENT STATUS

Vendor quotes have been received for Case 7R and Fluor has established rough capacities for Case 13, but no design work has proceeded beyond this point.

9.6 LICENSORS AND EVALUATIONS

Preliminary proposals were received from four licensors to design and construct the turnkey facility to produce oxygen. These proposals were used to update oxygen plant costs for all subsequent studies performed for the Tri-State project.

No attempt was made to select a licensor from these proposals.

Summaries of these four proposals are given in the following table. They include number of trains, train size, compressor driver options, utility requirements, plot sizes, and costs. (Refer to Table 1). These proposals are based on Case 7R which requires 7376 ST/D of 98.5% volume purity oxygen, 563 ST/D of 99.99% volume purity oxygen required for Case 13 is 2877 ST/D. No attempt has been made to convert the information provided by the vendors to the Case 13 design base.

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9.6 LICENSORS AND EVALUATIONS (Continued)

The vendor proposals indicate that a field construction period of 24 to 30 months after site preparation is required for the construction of the air separation facilities. The plant is a mixture of shop fabricated and field fabricated items. For example, the cold box is field fabricated but most of the equipment in the cold box is shop fabricated. Three of the four vendors recommended liquid oxygen storage be included in the facility design. The LOX storage would be in a cryogenic vessel located external to the cold box.

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WIMMARY OF TRI-STAIL SYNFULLS OXYDEIN PUNIT BUDGET PRINCIPLA

LICENSOIL	NUMBER OF TROVAS	OUTPUT, Oz /TKAIN	COMPRESSON DRIVER OPTION'S	UTILITY REQUIRENIENTS	PLOT SIRE	čast
LOTE PRO REVERSING HEAT EXCHANGE R. OPTION	3	2459	STEAM DRIVER OPTIMAS: 600 psig ; JSOV psig	FOR STEAM LRIVERS STEAM : 1050,200 6/2 of 600 point 877 800 6/2 of 500 point COOLING WATER: 141900 GPM 116 600 point 124400 GPM at 1500 point	331'X 481'	6074519 STEAM = "128,01 1500p149 STEAM = "123,1
LOTE PRO MOLECULAIR SIEVE OPTIUN]	3	2159	STEAM DRIVER OFTIONS 60.0019, 1500ps19	STEAM FOR DRIVERS 1093050 W/4 al 600 12519 910,100 W/4 al 1500 12519 COOLING WATEIZ 141,700 GPD1 at 600 1209 123,100 GPD1 at 1500 12519	330' ×15 0' -	600 ps 9 STEAM - 4/20,000 /SOU JUS 19 STEAR = #1232
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LICENSOR	NIMBER OF TRAINS	DUTFUS DE /TRAIN	COMPRESSON LANK	SUTION ANALIKE MENTS	HIT SIZE	C05T , #
UIVION CARBIDE	ن	2459 st/b	AIR JOMPRESSOR FLEC DRIVER 1 12.2 KV, 40,001 NP , 27,200 KV ONGEN COMPRESSIVE ELEC DRIVERS 13.8 KV, 19,000 NP, 11,600 KV 1 STERIM TURBINE OPTION 1 600 PSIG NT 750°F	FOR STEAM TURBINE DRIVERS: STEAMS = :164,000 W/ WL COULING H20 = 133,000 GFM	650 X 470 (LDY STORING 2500 1015)	EZEC URIVERS - #118,000,000 GOD JUSI STM DRIVERS - 170,000,00 1501 - #113,500,000 2100 YSI - #142,500 000
HIR LIQUIDE	ى .	1459	STENM LRIVER OPTIONS; 600 FSIG, 1500 FSIG, 2900 FSIG ELECTILE MOTOR DRIVEN.S	FOU STEAM TUURINES : STEAM REQUIRES : 981,300 4/4, at 600 4519 852,600 1t 1500 833,400 at 2400 ELECTRIC MOTORS - 107,217 KW COOLING WATER = 1,020,000 GPM	420' X 2 10' (LOA STURGTE = LSOOTTINIS)	ELCC. DRIVERS - # 147,003,000 400 4514 51M - \$ 153,000,000 1500 PS19 51M - \$ 154,000,020 2400 4613 51M - \$ 155,000,000
4112: Ргобист\$:	4	1850	STEAM DRIVER OFTWYS: 400 1414 , 350 psig , 1500 psig ELECTIZIC MOTOR DRIVERS	FOR STEAM DRIVERS - STEAM REQUIRED 25 10/KWH At 400 4519 39 10/KWH At 82.1 4519 AJ WIXWH At 1500 4519 AIR COMPRESSORS - 76400 KW O2 COMPRESSORS - 31,500 KW COLING WATER = 43,200:3PM	.720 'X 370' (1.0x 3 TO AGE = 1850 10145)	STEAM DRIVERS : 462,90,000 LLECTRIC, DRIVERS & 154,900,0
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