

RESEARCH GUIDANCE STUDIES TO
ASSESS GASOLINE FROM COAL BY
METHANOL-TO-GASOLINE AND SASOL-TYPE
FISCHER-TROPSCH TECHNOLOGIES

FINAL REPORT

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