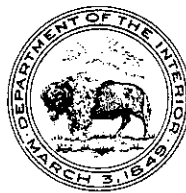


ANNUAL REPORT OF RESEARCH AND TECHNOLOGIC WORK ON COAL, FISCAL YEAR 1949

BY ARNO C. FIELDNER AND SIDNEY GOTTLIEB

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Arno C. Fieldner^{1/} and Sidney Gottlieb^{2/}

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