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FOREIGN COAL-LIQUEFACTION-TECHNOLOGY SURVEY AND ASSESSMENT

BY

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GILBERT ASSOCIATES, INC.

Oak Ridge, Tennessee

Supplementary Material Added by
Members of the Oak Ridge National Laboratory Staff

Work sponsored by the
International Energy Technology
Assessment Project, directed by
Lawrence Livermore National Laboratory

Prepared under

Subcontract No. 62B-13837C

For Chemical Technology Division

Oak Ridge National Laboratory
Oak Ridge, TN 37830

Operated by
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1-a

CONTENTS

	<u>Page</u>
Acknowledgements	iii
Abstract	1
Summary	2
Capsule Summary	2
Executive Summary	3
1. Resources, Policies and Programs	15
1.1 Australia	15
1.2 Federal Republic of Germany	24
1.2.1 Gasification programs	26
1.2.2 Liquefaction programs	36
1.3 Japan	40
1.3.1 National energy programs — Sunshine project . .	41
1.3.2 Coal conversion process development	41
1.3.3 Industrial activities and foreign cooperative project	44
1.4 New Zealand	45
1.5 South Africa	50
1.6 United Kingdom	59
1.6.1 British Gas 20 year plant for SNG development .	66
1.6.2 Plan for commercialization	67
1.6.3 Future programs	68
1.6.4 NCB Low-Btu	70
1.6.5 NCB COGAS work	70
1.6.6 Esso chemically active fluid bed gasification process	71
1.6.7 Use of slagging gasifier for electric power generation	71
1.6.8 Underground gasification	72
1.6.9 HCM process	72
1.7 References	75
2. Liquefaction	84
2.1 Indirect Liquefaction	87
2.1.1 Methanol synthesis	88
2.1.2 Methanol-to-gasoline	91
2.1.3 Direct syngas-to-gasoline	98
2.1.4 Liquid-phase Fischer-Tropsch	102

	<u>Page</u>
2.2 Direct Liquefaction	112
2.2.1 Liquid solvent extraction	113
2.2.2 Supercritical gas extraction	121
2.2.3 Ruhrkohle AG/Veba Oel AG coal hydrogenation plant	130
2.2.4 Saarberg coal liquefaction pilot plant	145
2.2.5 Rheinbraun brown coal liquefaction test plant	156
2.2.6 Solvolysis liquefaction	163
2.2.7 Extraction liquefaction	166
2.2.8 Direct hydrogenation liquefaction	169
2.3 Gasifiers Associated with Direct Liquefaction	173
2.3.1 Koppers-Totzek process	173
2.3.2 Shell-Koppers process	203
2.3.3 Texaco process	213
2.3.4 Saarberg-Otto process	220
2.3.5 British gas/slagging lurgi process	236
2.4 References	249
3. Specific Process Unit Development Efforts	258
3.1 Pumps for coal liquefaction plants	258
3.2 Heat recovery systems	262
3.3 Solid-liquid separation	263
3.4 Pressure letdown valves	266
3.5 Gasifier coal feed systems	267
3.6 Compressors	269
3.7 Waste heat boilers	271
3.8 Acid gas removal systems	272
3.9 References	274
4. Materials of Construction	275
4.1 Gasification	278
4.2 Liquefaction	285
4.2.1 Valves and pumps - a generic problem	285
4.2.2 Slurry preheating	286
4.2.3 Pressure vessels	287
4.3 Summary of materials findings	293
4.4 References	296
Appendix A	299
Appendix B	309
Appendix C	317
References	331

LIST OF FIGURES

<u>Figure</u>	<u>Page</u>
1.1 Australian energy resources	18
1.2 Coal gasification and liquefaction pilot plants in the Federal Republic of Germany	27
1.3 Ruhr 100 Lurgi gasifier	34
1.4 Coal fields and refineries in South Africa	52
1.5 Coal gasification and liquefaction pilot plants in the United Kingdom	62
1.6 The HCM process	73
2.1 Methanol from coal or natural gas	90
2.2 Commercial Mobil methanol-to-gasoline flow sheet	94
2.3 Flow diagram of the large scale demonstration plant	104
2.4 Liquid solvent extraction process	115
2.5 Hydrogeneration unit for liquid solvent extraction process	116
2.6 Overall flow diagram and material balance for liquid solvent extraction process	119
2.7 Supercritical gas extraction process	125
2.8 Hydrogenation unit for supercritical gas extraction process	126
2.9 Overall flow diagram and material balance for super- critical solvent extraction process	129
2.10 Bergbau-Forschung experimental coal liquefaction pilot plant	133
2.11 Block flow diagram of the 200 t/d Bottrop pilot plant	135
2.12 Plot plan for the 200 t/d Bottrop pilot plant	138
2.13 Saarberg kohlehydrierung coal hydrogenation	147
2.14 Saarberg kohlehydrierung coal hydrogenation	150

<u>Figure</u>	<u>Page</u>
2.15 Saarberg kohlehydrierung coal hydrogenation	152
2.16 Saarberg kohlehydrierung coal hydrogenation	155
2.17 Sump-phase hydrogenation flowsheet	158
2.18 Material balance for sump-phase hydrogenation	161
2.19 Solvolysis coal liquefaction process demonstration unit (1 tonne/d)	165
J2.20 Extraction coal liquefaction process flow (1 tonne/d PDU)	168
2.21 Flow diagram of direct hydrogenation coal liquefaction PDU (2.4 tonne/d)	171
2.22 Design of "two-headed" Koppers-Totzek gasifier	176
2.23 Raw gas production by Koppers-Totzek gasification	178
2.24 Ammonia plant process flow scheme	181
2.25 Simplified coal preparation system (as designed) for a coal-based ammonia plant	183
2.26 General layout of Koppers-Totzek gasifier for synthesis gas from coal	185
2.27 Shell-Koppers coal gasification process flow scheme 150 t/d Harburg pilot plant	206
2.28 Texaco gasification pilot plant	216
2.29 Saarberg/Otto coal gasification process	223
2.30 Saarberg/Otto gasifier	224
2.31 British Gas/Lurgi slagging gasifier	240
3.1 Coal liquefaction plant pump applications	259

LIST OF TABLES

<u>Table</u>	<u>Page</u>
1.1 Australian energy resources, production and consumption . .	18
1.2 Approved coal conversion projects in the Australian National Energy Research, Development and Demonstration Program	22
1.3 FRG coal gasification projects - 1979	29
1.4 German coal liquefaction development efforts	37
1.5 Development status of major Japanese coal gasification programs (Sunshine Project)	42
1.6 Development status of major Japanese coal liquefaction program	43
1.7 New Zealand energy resources, production and consumption .	46
1.8 Status of Sasol II and III	56
1.9 British energy resources, production and consumption . . .	61
1.10 EEC gasification R&D projects in the UK	64
2.1 Operating conditions for methanol synthesis	88
2.2 Operating conditions for the methanol-to-gasoline process .	93
2.3 Methanol-to-gasoline process product distribution	95
2.4 Methanol-to-gasoline product quality	96
2.5 Composition and properties of a product from the Rheinpreussen pilot plant	108
2.6 Operation data and results of liquid-phase synthesis for one-step operation with a single passage of the gas over iron catalysts	109
2.7 Product selectivity for Synthol and liquid-phase Fischer- Tropsch synthesis reactors	111
2.8 Catalytic reforming of coal oil naphtha	123
2.9 Results of cracking tests carried out at 820°C (1508°F) . .	123

<u>Table</u>	<u>Page</u>
2.10 Product of viscosity and Reynolds number ($\nu \times Re$) of the reactor feed from plants with different size reactors	136
2.11 Specification of feed coal	140
2.12 Feed and projected products of Bottrop pilot plant (standard size)	141
2.13 Specifications of crude and refined coal-oil fractions .	143
2.14 Coal hydrogenation product distribution ("Ensdorf" bituminous coal)	151
2.15 Ammonia plants in operation, based on the direct gasification of coal - status as of January 1, 1979 . .	175
2.16 Problems encountered with gasifiers at Talcher	194
2.17 Operating data for gasifiers at Talcher	195
2.18 Problems encountered with gasifiers at Ramagundam . . .	200
2.19 Operating data for gasifiers at Ramagundam (March 31, 1979)	201
2.20 Shell-Koppers gasification coal feed analyses	208
2.21 Shell-Koppers coal gasification raw gas analyses	209
2.22 Saarberg/Otto raw gas composition	228
2.23 Distribution of particle sizes of separated dust in the Saarberg/Otto gasifier	236
2.24 United States companies sponsoring the Westfield slagging gasifier project	238
2.25 Performance data for British Gas/Lurgi slagging and Lurgi day-ash gasifiers at Westfield	242
3.1 Typical slurry pump services for 25,000 t/d coal liquefaction plant	260
3.2 Solid/liquid separation techniques	265
3.3 Gasifier coal feed systems	268

<u>Table</u>	<u>Page</u>
A.1 Investments and coal consumption rates for producing 3,000,000 tonnes (3,300,000 tons) of liquefied products per year from Australian bituminous coal	306
A.2 Investments and coal consumption rates for producing 3,000,000 tonnes (3,300,000 tons) of liquefied products per year from Australian lignite	306
A.3 Production costs of liquid products from Australian bituminous coal and lignite	307
A.4 Overall thermal efficiencies for the production of liquid products from Australian bituminous coal and lignite . . .	308
B.1 Pilot plants for coal gasification completed and under construction	310
B.2 Coal gasification projects	311
B.3 Coal liquefaction projects	313
C.1 Comparative standards specifications	319