

THE TEXAS COMPANY — MONTEBELLO LABORATORY
YIELD CALCULATIONS

RUN NO. 66-X
HOURS 477-500
CATALYST Brownsville
Treated MS Red. @ 660P

FRESH FEED				WET GAS				RECYCLE	COMBINED FEED	EFFLUENT	NET CHANGE	YIELD BASIS H ₂ + CO FED									
	%	m/hr	#/hr	%	At Wt. Balance		m/hr	m/hr	m/hr	m/hr	#/hr	CONDENSATE				YIELDS BASIS BROWNSVILLE DESIGN FEED RATE*					
					m/hr	#/hr						#/MCF	gal	gal/hr	gal/MCF						
CO 28.010	36.423	14.022	392.74	13.207	2.371	66.41	5.688	19.710	8.059	-11.651	-326.33										
H ₂ 2.016	60.137	23.151	46.67	48.233	8.659	17.46	20.772	43.923	29.431	-14.492	-29.21						400 EP	81.4	5.039	98.0	4938
CO ₂ 48.010	2.277	0.877	38.60	23.270	4.179	183.93	10.022	10.899	14.201	3.302	145.33	10.302					400-550	7.6	0.470	91.4	0.430
N ₂ 28.016	0.940	0.362	10.14	1.833	0.329	9.22	0.789	1.151	1.118								550 +	11.0	0.681	114.6	0.780
CH ₄ 16.042	0.223	0.086	1.38	6.460	1.160	18.61	2.782	2.868	3.942	1.074	17.23	1.221									
C ₂ H ₆ 28.008				1.633	0.293	8.22	0.703	0.703	0.996	0.293	8.22	0.583									
C ₃ H ₈ 30.068				1.120	0.201	6.04	0.482	0.482	0.683	0.201	6.04	0.428					PROPYLENE	30.4	4.32		
C ₄ + C ₅																	C ₃ POLY GAS.	87.5	3.78	0.632	
C ₂ H ₄ 45.078				1.883	0.338	14.22	0.811	0.811	1.149	0.338	14.22	1.008	4.32	3.292	0.233		C ₃ POLY TAR	12.5	0.54	0.071	
C ₂ H ₂ 44.094				0.180	0.032	1.41	0.078	0.078	0.110	0.032	1.41	0.100	4.24	0.333	0.024						
C ₂ H ₆ 56.104				1.107	0.199	11.16	0.477	0.477	0.676	0.199	11.16	0.791	5.00	2.232	0.158						
C ₂ H ₆ 88.120				0.340	0.061	3.55	0.146	0.146	0.207	0.061	3.55	0.252	4.86	0.730	0.052		C ₄ H ₆	5.00	0.18	0.036	68.0
C ₂ H ₆ 70.130				0.487	0.087	6.10	0.210	0.210	0.297	0.087	6.10	0.432	5.45	1.119	0.079		C ₄ POLY GAS.	5.98	9.61	1.607	1.5
C ₂ H ₆ 72.146				0.097	0.017	1.23	0.042	0.042	0.059	0.017	1.23	0.087	5.28	0.234	0.017		C ₄ H ₁₀	4.86	3.55	0.730	68.0
C ₂ H ₆ 84.106				0.150	0.027	2.27	0.065	0.065	0.092	0.027	2.27	0.161	5.54	0.410	0.029		C ₄ FREE GAS.			7.333	5.8
C ₃ - C ₆																					
TOTAL		38.498	489.53		17.953	349.83	43.067	81.565	66.327								C ₄ POLY TAR	7.53	1.37	0.182	
H ₂ + CO	96.560	37.173	14107	SCFH	11.030		26.460	63.633	37.490	-26.143											
H ₂ /CO		1.65	Factor	708867	3.65		3.65	2.23	3.65	1.24							10 # RVP 400 EP GASOLINE	9.706	0.6880	3730	
Weight Recovery, %	93.07		Catalyst Age, hrs.				Space Velocity, v/hv	1488									GAS OIL	0.430	0.0305	165	
Pressure, psig	402		Inlet Velocity, Ft/sec	0.99			Catalyst Vol CF	9.48									FUEL OIL	0.780	0.0553	300	
Temperature, °F	660		Bed Depth, Ft	14.36			Weight, #	1299									POLY TAR	0.253	0.0179	97	
Recycle Ratio	1.12		Bed Density, #/CF	137			Effluent (H ₂)/CO ₂ Shift Ratio (H ₂ O)/CO =										TOTAL	11.169	0.7917	4292	
FRESH FEED CONVERSION — %				TOTAL FEED CONVERSION — %				SELECTIVITY				NET WATER				GROSS WATER					
Contraction	CO	H ₂	H ₂ + CO	CO	H ₂	CO + H ₂	C ₃ + C ₄ +										W. S. CHEM.	1.814	0.1286	697	
53.37	83.09	62.60	70.33	59.11	32.99	41.08	74.91										TOTAL	12.983	0.9203	4989	
								HYDROCARBON TOTAL — C ₁ +													

Form ML-11

** Included in Reactor Effluent Total

g/NCM = 16.91 X #/MCF

*9488 MCFH H₂ + CO, Bbl/Day = 5421.6 X gal/MCF

THE TEXAS COMPANY — MONTEBELLO LABORATORY

DATA SUMMARY

RUN NO. 66-X
HOURS 477-500

OPERATING CONDITIONS				PRODUCT TESTS			CATALYST DATA				
PRESSURES PSIG		RATES S.C.F.H.			OIL	WATER	INVENTORY DATA		PARTICLE SIZE		
Oxygen	424	Fresh Feed	14610	* API	52.0	11.1	In Reactor at Start of Period		Screen Analysis		Sedimentation
Natural Gas	416	Recycle	16344	Neut. No.	48.6	40.5	Fresh Catalyst Added		Mesh	Microns	%
Generator Outlet	405	Combined Feed	30954	Sap. No.	66.4	42.7	Total		On 40	419+	80+
Reactor Inlet	402	Wet Gas—Measured	6153	Hydrox. No.			Catalyst Recovered		57	100	150
Condenser Inlet		Adjusted	6813	Bromine No.	96.5		In Reactor at End of Period		150	105	20—40
Product Accumulator	377	Loss	660	Pour °F.			REACTOR d-p, Inches H ₂ O		250	62	10—20
				Chemicals, % by K ₂ CO ₃	15.0		No. Height		325	44	0—20
TEMPERATURES — °F.		Recycle/ Fresh Feed	1.12				0 See Per. A		<325		
Oxygen	486	Inlet Velocity—ft./sec.	0.99				1		68	CATALYST	
Natural Gas	806	Fresh Feed Rate—S.C.F.H.	14107	HEMPEL, DIST. %			2		70	Bulk Density, Lbs./Cu.Ft.	
Generator	2459	per Cu.Ft. Dense Bed	1488	205 °F.			3		69	Aerated	
Quench Accumulator	141	per Lb. Catalyst	10.86	400	80.4	53.6	4		145	Settled	
Reactor Inlet	307	per sq ft	21.374	400-550	7.6	37.1	Total		352	Compacted	
Condenser Inlet	568			550+	12.0					Particle Density, gm./cc.	
Product Accumulator	67						CALCULATED FROM dp			NH ₃ Value, ml./gm.	
Catalyst No.	Height			A. S. T. M. DIST. ON			Density, Lbs./Cu.Ft.		137	N ₂ Surface, m ² /gm.	
1	See Per. A			Naphtha °F.			Inventory, Lbs.		1299		
2	663			IBP	108		Bed Depth, Ft.		14.36	CHEMICAL ANALYSIS	
3	655			10%	131		Vol cu ft		9.48	Fe	
4	664			50%	218					C	
5	664			90%	344					O	
6	668			EP	400					H	
7	647			Rec	97.4					K ₂ O, W+, % basis Fe	
8	633									X-Ray Analysis—	
9	645									Fe ₂ O ₃	
10	643									Fe ₂ O ₄	
11	623									Fe	

THE TEXAS COMPANY — MONTEBELLO LABORATORY
YIELD CALCULATIONS

RUN NO. 66-Z
HOURS 523-547
CATALYST Brownsville
Treated MS Red. @ 660P

FRESH FEED				WET GAS				RECYCLE	COMBINED FEED	EFFLUENT	NET CHANGE	YIELD BASIS H ₂ + CO FED									
	%	m/hr	#/hr	%	At Wt. Balance	m/hr	#/hr	m/hr	m/hr	m/hr	m/hr	#/MCF	#/gal	gal/hr	gal/MCF	YIELDS	BASIS BROWNSVILLE	DESIGN FEED RATE*			
CO ₂ 28.010	36.686	14.311	400.82	13.927	2.164	60.61	11.266	25.577	13.430	-12.147	-340.21										
H ₂ 2.016	59.650	23.268	46.91	43.940	6.828	13.77	35.545	58.813	42.373	-16.440	33.14					400 EP	76.1	6.190	98.0	6.066	
CO ₂ 44.010	2.237	0.873	38.42	24.344	3.784	166.55	19.693	20.566	23.477	2.911	128.13	8.984				400-550	12.4	1.009	91.4	0.922	
N ₂ 28.016	0.830	0.324	9.08	1.987	0.309	8.66	1.607	1.931	1.916							550 +	11.5	0.935	114.6	1.072	
CH ₄ 16.042	0.597	0.233	3.74	7.170	1.114	17.87	5.800	6.033	6.914	0.881	14.13	0.991									
C ₂ H ₆ 28.058				1.853	0.288	8.08	1.499	1.499	1.787	0.288	8.08	0.567									
C ₃ H ₈ 30.058				1.073	0.167	5.02	0.868	0.868	1.035	0.167	5.02	0.352				PROPYLENE	35.2	5.53			
C ₄ + C ₅											27.23	1.910				C ₄ POLY GASO.	87.5	4.84	0.809		
C ₂ H ₄ 42.078				2.400	0.373	15.70	1.941	1.941	2.314	0.373	15.70	1.101	4.32	3.634	0.255	C ₃ POLY TAR	12.5	0.69	0.092		
C ₂ H ₂ 44.094				0.207	0.032	1.41	0.167	0.167	0.199	0.032	1.41	0.099	4.24	0.333	0.023						
C ₂ H ₂ 56.104				1.613	0.251	14.08	1.305	1.305	1.556	0.251	14.08	0.997	8.00	2.816	0.197						
C ₂ H ₂ 68.120				0.480	0.075	4.36	0.388	0.388	0.463	0.075	4.36	0.306	4.86	0.897	0.063	C ₄ H ₆	5.00	0.24	0.048	68.0	
C ₂ H ₂ 70.130				0.640	0.099	6.94	0.518	0.518	0.617	0.099	6.94	0.487	5.48	1.273	0.089	C ₄ POLY GASO.	5.98	12.11	2.025	1.5	
C ₂ H ₂ 72.144				0.183	0.028	2.02	0.148	0.148	0.176	0.028	2.02	0.142	5.25	0.385	0.027	C ₄ H ₁₀	4.86	4.36	0.897	68.0	
C ₂ H ₂ 84.158				0.183	0.028	2.36	0.148	0.148	0.176	0.028	2.36	0.165	5.54	0.426	0.030	C ₄ -FREE GASO.			8.959	5.8	
C ₃ -C ₆																C ₄ POLY TAR	7.53	1.73	0.230		
TOTAL		39.009	496.97		15.540	327.43	80.893	119.902	102.916												
H ₂ + CO	96.336	37.579	14262	SCFH	8.992		46.811	84.390	55.803	-28.587											
H ₂ /CO		1.63	Factor	701163	3.16		3.16	2.30	3.16	1.35						10 # RVP 400 EP GASOLINE	11.929	0.8364	4535		
Weight Recovery, %	93.14		Catalyst Age, hrs.		Space Velocity, vlv	2271		RECOVERED OIL **	0.369	51.80	3.632		8.134	0.570		GAS OIL	0.922	0.0646	350		
Pressure, psig	402		Inlet Velocity, Ft/sec	1.46	Catalyst Vol CF	6.28		TOTAL OIL		98.67	6.919		17.898	1.254		FUEL OIL	1.072	0.0752	408		
Temperature, °F	664		Bed Depth, Ft	9.51	Weight, #	710		WATER SOLUBLE CHEMICALS **	0.273	14.50	1.017		1.805	0.127		POLY TAR	0.322	0.0226	123		
Recycle Ratio	2.07		Bed Density, #/CF	113	Effluent (H ₂)(CO) Shift Ratio (H ₂ O)(CO) =			TOTAL LIQUID PRODUCTS C ₄ +		113.17	7.936		19.703	1.381		TOTAL	14.245	0.9988	5416		
FRESH FEED CONVERSION — %				TOTAL FEED CONVERSION — %				SELECTIVITY				NET WATER **				W. S. CHEM.					
Contraction	CO	H ₂	H ₂ + CO	CO	H ₂	CO + H ₂	C ₃ + C ₄ +	GROSS WATER		119.74	8.396		14.439	1.013		TOTAL	16.050	1.1254	6102		
60.16	84.88	70.65	76.07	47.49	27.95	33.87	80.61	HYDROCARBON TOTAL — C ₄ +		140.40	9.844										

Form ML-11

** Included in Reactor Effluent Total

g/NCM = 16.91 X #/MCF *9488 MCFH₂ + CO, Bbl/Day = 5421.6 X gal/MCF

THE TEXAS COMPANY — MONTEBELLO LABORATORY
DATA SUMMARY

RUN NO. 66-Z
HOURS 523-547

OPERATING CONDITIONS				PRODUCT TESTS				CATALYST DATA							
PRESSURES PSIG		RATES S.C.F.H.				OIL	WATER	INVENTORY DATA		PARTICLE SIZE					
Oxygen	423	Fresh Feed	14804	* API	53.5	10.6		In Reactor at Start of Period		Screen Analysis		Sedimentation			
Natural Gas	416	Recycle	30699	Neut. No.	50.7	43.2		Fresh Catalyst Added		Mesh	Microns	%	Microns	%	
Generator Outlet	406	Combined Feed	45503	Sap. No.	65.7	44.8		Total		On 40	419+		80+		
Reactor Inlet	402	Wet Gas—Measured	5281	Hydrox. No.				Catalyst Recovered	118.5	100	150		40—80		
Condenser Inlet		Adjusted	5897	Bromine No.	95			In Reactor at End of Period		150	105		20—40		
Product Accumulator	375	Loss	616	Pour °F.						200	74		10—20		
				Chemicals, % by K ₂ CO ₃		12.5		REACTOR d-p, Inches H ₂ O		250	62		0—20		
								No. Height		325	44				
TEMPERATURES—°F.		Recycle/Fresh Feed	2.07					0 See Per. A		<325					
Oxygen	505	Inlet Velocity—ft./sec.	1.46					1	51	CATALYST					
Natural Gas	799	Fresh Feed Rate—S.C.F.H.	14262	HEMPEL, DIST. %		°API		2	62	Bulk Density, Lbs./Cu.Ft.					
Generator	2428	per Cu.Ft. Dense Bed	2271	205 °F.				3 (est.)	52	Aerated					
Quench Accumulator	140	per Lb. Catalyst	20.09	400	75.1	55.2		4 (est.)	20	Settled					
Reactor Inlet	321	per sq ft	21609	400-550	12.4	37.1		Total	185	Compacted					
Condenser Inlet	584			550+	12.5					Particle Density, gm./cc.					
Product Accumulator	73							CALCULATED FROM dp		NH ₃ Value, ml./gm.					
Catalyst No.	Height			A. S. T. M. DIST. ON				Density, Lbs./Cu.Ft.	113	N ₂ Surface, m ² /gm.					
1 See Per. A	—			Naphtha °F.				Inventory, Lbs.	710	CHEMICAL ANALYSIS					
2	663			IBP	107			Bed Depth, Ft.	9.51	Fe					
3	655			10%	134			Vol cu ft	6.28	C					
4	665			50%	224					O					
5	670			90%	354					H					
6	666			EP	406					K ₂ O, W+, % basis Fe					
7	643			Rec.	96.5					X-Ray Analysis—					
8	630									Fe ₂ O ₃					
9	640									Fe ₃ O ₄					
10	638									Fe					
11	634														

THE TEXAS COMPANY — MONTEBELLO LABORATORY

YIELD CALCULATIONS

 RUN NO. 66-AA
 HOURS 547-571
 CATALYST Brownsville
Treated MS Red. @ 660P

Treated MS Red. @ 560

FRESH FEED				WET GAS				RECYCLE	COMBINED FEED	EFFLUENT	NET CHANGE		YIELD BASIS H ₂ + CO FED										
	%	m/hr	#/hr	%	At Wt. Balance		m/hr	m/hr	m/hr	m/hr	#/hr	CONDENSATE				YIELDS BASIS BROWNSVILLE DESIGN FEED RATE*							
					m/hr	#/hr						#/MCF	#/gal	gal/hr	gal/MCF		CORRECTED HEMPEL, %	gal/hr	TREATING RECOVERY, %	gal/hr			
CO _{88.010}	36.200	14.522	406.76	13.720	2.370	66.38	11.307	25.829	13.677	-12.152	-340.38												
H ₂ _{2.016}	60.590	24.306	49.00	46.896	8.099	16.33	38.650	62.956	46.749	-16.207	-32.67					400 EP	74.7	5.413	98.0	5.305			
CO ₂ _{44.010}	2.214	0.888	39.08	23.970	4.142	182.30	19.755	20.643	23.897	3.254	143.22	9.720				400-550	12.6	0.913	91.4	0.834			
N ₂ _{28.016}	0.683	0.274	7.68	1.560	0.269	7.54	1.286	1.560	1.829							550 +	12.7	0.920	114.6	1.054			
CH ₄ _{16.042}	0.313	0.126	2.02	6.227	1.075	17.25	5.132	5.258	6.333	0.949	15.23	1.034											
C ₂ H ₆ _{28.098}				1.810	0.313	8.78	1.492	1.492	1.805	0.313	8.78	0.596					RECOVERY %	#/hr	gal/hr				
C ₃ H ₈ _{30.058}				1.033	0.178	5.35	0.851	0.851	1.029	0.178	5.35	0.363				PROPYLENE	32.7	4.73					
C ₄ +C ₅											29.36	1.993				C ₃ POLY GASO.	87.5	4.14	0.692				
C ₂ H ₄ _{42.078}				1.993	0.344	14.47	1.643	1.643	1.987	0.344	14.47	0.982	4.32	3.350	0.227	C ₃ POLY TAR	12.5	0.59	0.078				
C ₃ H ₆ _{44.094}				0.227	0.039	1.72	0.187	0.187	0.226	0.039	1.72	0.117	4.24	0.406	0.028								
C ₄ H ₁₀ _{56.108}				1.330	0.230	12.90	1.096	1.096	1.326	0.230	12.90	0.875	5.00	2.580	0.175		#/gal	#/hr	gal/hr	RVP			
C ₅ H ₁₂ _{68.010}				0.337	0.058	3.37	0.278	0.278	0.336	0.058	3.37	0.229	4.86	0.693	0.047	C ₄ H ₈	5.00	0.76	0.152	68.0			
C ₆ H ₁₄ _{70.130}				0.597	0.103	7.22	0.492	0.492	0.595	0.103	7.22	0.490	5.45	1.325	0.090	C ₄ POLY GASO.	5.98	10.62	1.776	1.5			
C ₇ H ₁₆ _{72.146}				0.130	0.022	1.59	0.107	0.107	0.129	0.022	1.59	0.108	5.25	0.303	0.024	C ₄ H ₁₀	4.86	3.37	0.693	68.0			
C ₈ H ₁₈ _{84.186}				0.170	0.029	2.44	0.140	0.140	0.169	0.029	2.44	0.166	5.54	0.440	0.030	C ₄ -FREE GASO.			8.065	5.8			
C ₉ -C ₁₀											43.71	2.987		9.097	0.618	C ₄ POLY TAR	7.53	1.52	0.202				
TOTAL		40.116	504.54		17.271	347.64	82.416	122.532	145.689														
H ₂ +CO	96.790	38.828	14735	SCFH	10.469	49	49.957	88.785	60.426	-28.359							gal/hr	gal/MCF	Bbl/Day				
H ₂ /CO		1.67	Factor	678656	3.42		3.42	2.44	3.42	1.33							10 # RVP 400 EP GASOLINE	10.686	0.7252	3932			
Weight Recovery, %	91.87	Catalyst Age, hrs.				Space Velocity, vhr				2775	RECOVERED OIL **		0.336	47.09	3.196		7.246	0.492	GAS OIL	0.834	0.0566	307	
Pressure, psig	403	Inlet Velocity, Ft/sec				1.49	Catalyst Vol CF				5.31	TOTAL OIL		90.80	6.163		16.343	1.110	FUEL OIL	1.054	0.0715	388	
Temperature, °F	663	Bed Depth, Ft				8.04	Weight, #				584	WATER SOLUBLE CHEMICALS **		0.281	14.89	1.011		1.855	0.126	POLY TAR	0.280	0.0190	103
Recycle Ratio	2.05	Bed Density, #/CF				110	Effluent (H ₂)/CO ₂ Shift Ratio (H ₂ O)/(CO)					TOTAL LIQUID PRODUCTS C ₃ +		105.69	7.174		18.198	1.236	TOTAL	12.854	0.8723	4730	
FRESH FEED CONVERSION — %						TOTAL FEED CONVERSION — %					SELECTIVITY				NET WATER **				W. S. CHEM.				
Contraction	CO	H ₂	H ₂ +CO	CO	H ₂	CO+H ₂	C ₃ + C ₄ +	GROSS WATER				109.81	7.453		13.250	0.899	TOTAL	14.709	0.9982	5413			
56.95	83.68	66.68	73.04	47.05	25.74	31.94	78.26	HYDROCARBON TOTAL — C ₃ +				135.05	9.165										

Form ML-11

** Included in Reactor Effluent Total

g/NCM = 16.91 X #/MCF *9488 MCF H₂ + CO, Bbl/Day = 5421.6 X gal/MCF

THE TEXAS COMPANY — MONTEBELLO LABORATORY

DATA SUMMARY

 RUN NO. 66-AA
 HOURS 547-571

OPERATING CONDITIONS				PRODUCT TESTS				CATALYST DATA							
PRESSURES PSIG		RATES S.C.F.H.				OIL	WATER	INVENTORY DATA		PARTICLE SIZE					
Oxygen	425	Fresh Feed	15224	* API	49.8	10.7		In Reactor at Start of Period		Screen Analysis		Sedimentation			
Natural Gas	418	Recycle	31277	Neut. No.	53.2	46.7		Fresh Catalyst Added		Mesh	Microns	%	Microns	%	
Generator Outlet	407	Combined Feed	46501	Sap. No.	66.6	49.2		Total		On 40	419+		80+		
Reactor Inlet	403	Wet Gas—Measured	5781	Hydrox. No.				Catalyst Recovered	81	100	150		40—80		
Condenser Inlet		Adjusted	6555	Bromine No.	95			In Reactor at End of Period		150	105		20—40		
Product Accumulator	374	Loss	774	Pour °F.						200	74		10—20		
				Chemicals, % by K ₂ CO ₃		14.0		REACTOR d-p, Inches H ₂ O		250	62		0—20		
				No.	Height					325	44				
TEMPERATURES—°F.		Recycle/Fresh Feed	2.05					0 See Per. A		<325					
Oxygen	514	Inlet Velocity—ft./sec.	1.49					1	52	CATALYST					
Natural Gas	794	Fresh Feed Rate—S.C.F.H.	14735	HEMPEL, DIST. %		°API		2	58	Bulk Density, Lbs./Cu.Ft.					
Generator	2443	per Cu.Ft. Dense Bed	2775	205 °F.				3	39	Aerated					
Quench Accumulator	142	per Lb. Catalyst	25.23	400	73.7	54.2		4	145	Settled					
Reactor Inlet	311	per sq ft	22326	400-550	12.6	36.4		Total	149	Compacted					
Condenser Inlet	603			550+	13.7					Particle Density, gm./cc.					
Product Accumulator	75							CALCULATED FROM dp		NH ₃ Value, ml./gm.					
Catalyst No.	Height			A. S. T. M. DIST. ON				Density, Lbs./Cu.Ft.	110	N ₂ Surface, m ² /gm.					
1	See Per. A	--		Naphtha °F.				Inventory, Lbs.	584						
2	663			IBP	108			Bed Depth, Ft.	8.04	CHEMICAL ANALYSIS					
3	655			10%	139			Volcu fu	5.31	Fe					
4	665			50%	228					C					
5	671			90%	354					O					
6	660			EP	401					H					
7	643			Rec	97.4					K ₂ O, W+, % basis Fe					
8	635									X-Ray Analysis—					
9	650									Fe ₂ O ₃					
10	648									Fe ₂ O ₄					
11	658									Fe					

THE TEXAS COMPANY — MONTEBELLO LABORATORY
YIELD CALCULATIONS

RUN NO. 66-BB
HOURS 571-595
CATALYST Brownsville
Treated MS Red. # 6609

FRESH FEED				WET GAS				RECYCLE	COMBINED FEED	EFFLUENT	NET CHANGE		YIELD BASIS H ₂ + CO FED										
	%	m/hr	#/hr	%	At Wt. Balance		m/hr	m/hr	m/hr	m/hr	#/hr	#/MCF	#/gal	gal/hr	gal/MCF	YIELDS BASIS BROWNSVILLE DESIGN FEED RATE*							
					m/hr	#/hr											CORRECTED H ₂ BASE, %	gal/hr	TREATING RECOVERY, %	gal/hr			
CO 26.910	36.280	14.444	404.56	16.607	3.044	85.26	13.984	28.428	17.028	-11.400	-319.30												
H ₂ 30.018	60.596	24.125	48.64	48.210	8.837	17.82	40.595	64.720	49.432	-15.288	30.82						400 EP	76.2	5.083	98.0	4.981		
CO ₂ 26.910	2.167	0.863	37.98	21.343	3.912	172.16	17.972	18.835	21.884	3.049	134.18	9.167					400-550	12.9	0.860	91.4	0.786		
N ₂ 26.016	0.657	0.262	7.34	1.623	0.297	8.32	1.367	1.629	1.664								550 +	10.9	0.727	114.6	0.833		
CH ₄ 14.012	0.300	0.119	1.91	5.423	0.994	15.95	4.566	4.685	5.560	0.875	14.04	0.959											
C ₂ H ₆ 26.018				1.587	0.291	8.16	1.336	1.336	1.627	0.291	8.16	0.557						RECOVERY %	#/hr	gal/hr			
C ₃ H ₈ 30.018				0.877	0.161	4.84	0.738	0.738	0.899	0.161	4.84	0.331					PROPYLENE	30.8	3.97				
C ₄ +C ₅											27.04	1.847					C ₄ POLY GASO.	87.5	3.47	0.580			
C ₆ H ₁₂ 48.078				1.667	0.306	12.88	1.404	1.404	1.710	0.306	12.88	0.880	4.32	2.981	0.204		C ₆ POLY TAR	12.5	0.50	0.066			
C ₈ H ₁₈ 44.034				0.153	0.028	1.23	0.129	0.129	0.157	0.028	1.23	0.084	4.24	0.290	0.020								
C ₁₀ H ₂₄ 56.104				1.170	0.214	12.01	0.985	0.985	1.199	0.214	12.01	0.821	8.00	2.402	0.164			#/gal	#/hr	gal/hr	RVP		
C ₁₂ H ₂₆ 58.130				0.440	0.081	4.71	0.370	0.370	0.451	0.081	4.71	0.322	4.86	0.969	0.066	C ₁₂ H ₂₆	5.00	---	---	68.0			
C ₁₄ H ₃₀ 70.130				0.563	0.103	7.22	0.474	0.474	0.577	0.103	7.22	0.493	5.48	1.325	0.091	C ₁₄ POLY GASO.	5.98	10.51	1.757	1.5			
C ₁₆ H ₃₄ 72.142				0.130	0.024	1.73	0.109	0.109	0.133	0.024	1.73	0.118	8.26	0.330	0.023	C ₁₆ H ₃₄	4.86	(4.71)	(0.969)	68.0			
C ₁₈ H ₃₈ 24.132				0.207	0.038	3.20	0.174	0.174	0.212	0.038	3.20	0.219	8.54	0.578	0.039	C ₁₈ FREE GASO.		3.99	0.822	7.794	5.8		
C ₂₀ +C ₂₂											42.98	2.937		8.875	0.607	C ₂₀ POLY TAR	7.53	1.50	0.199				
TOTAL		39.813	500.43		18.330	355.49	84.203	124.016	107.936														
H ₂ +CO	96.876	38.569	14637	SCFH	11.881	54.579	84.579	95.148	66.460	-26.688								gal/hr	gal / MCF	Bbl/Day			
H ₂ /CO		1.67	Factor	683200	2.90		2.90	2.28	2.90	1.34								10 B BPP 400 EP GASOLINE	10.373	0.7087	3843		
Weight Recovery, %	92.02	Catalyst Age, hrs.				Space Velocity, v/v				3049	RECOVERED OIL **		0.310	43.51	2.973		6.670	0.456	GAS OIL	0.786	0.0537	291	
Pressure, psig	405	Inlet Velocity, Ft/sec				1.49	Catalyst Vol CF				4.80	TOTAL OIL		86.49	5.910		15.545	1.063	FUEL OIL	0.833	0.0569	308	
Temperature, °F	658	Bed Depth, Ft				7.27	Weight, #				514	WATER SOLUBLE CHEMICALS **		0.276	14.65	1.001		1.838	0.126	POLY TAR	0.265	0.0181	98
Recycle Ratio	2.11	Bed Density, #/CF				107	Effluent (H ₂)/CO ₂ Shift Ratio (H ₂ O)/CO =					TOTAL LIQUID PRODUCTS C ₁ +			101.14	6.911		17.383	1.189	TOTAL	12.257	0.8374	4540
FRESH FEED CONVERSION — %				TOTAL FEED CONVERSION — %				SELECTIVITY				NET WATER **		4.819	86.78	5.929		10.418	0.712	W. S. CHEM.	1.838	0.1256	681
Conversion	CO	H ₂	H ₂ +CO	CO	H ₂	CO+H ₂	C ₃ + C ₄ +				GROSS WATER		101.43	6.930		12.256	0.838	TOTAL	14.095	0.9630	5221		
53.96	78.93	63.37	69.20	40.10	23.62	28.65	78.90				HYDROCARBON TOTAL—C ₁ +		128.18	8.758									

Form ML-11

** Included in Reactor Effluent Total

g/NCM = 16.91 X #/MCF

*9488 MCFH H₂ + CO, Bbl/Day = 3421.6 X gal/MCF

THE TEXAS COMPANY — MONTEBELLO LABORATORY
DATA SUMMARY

RUN NO. 66-BB
HOURS 571-595

OPERATING CONDITIONS				PRODUCT TESTS				CATALYST DATA							
PRESSURES PSIG		RATES S.C.F.H.		OIL		WATER		INVENTORY DATA		PARTICLE SIZE					
Oxygen	427	Fresh Feed	16109	*API	49.1	10.9		In Reactor at Start of Period		Screen Analysis			Sedimentation		
Natural Gas	421	Recycle	31955	Neut. No.	55.4	49.8		Fresh Catalyst Added		Mesh	Microns	%	Microns	%	
Generator Outlet	409	Combined Feed	47064	Sap. No.	66.6	51.3		Total		On 40	419+		80+		
Reactor Inlet	405	Wet Gas—Measured	6175	Hydrox. No.				Catalyst Recovered	75	100	150		40—80		
Condenser Inlet		Adjusted	6956	Bromine No.				In Reactor at End of Period		150	105		20—40		
Product Accumulator	375	Loss	781	Pour °F.	Below -20					200	74		10—20		
				Chemicals, % by K ₂ CO ₃	15.0			REACTOR d-p, Inches H ₂ O		250	62		0—20		
								No. Height		325	44				
TEMPERATURES—°F.		Recycle/Fresh Feed	2.11					0 See Per. A		<325					
Oxygen	497	Inlet Velocity—ft./sec.	1.49					1	51	CATALYST					
Natural Gas	788	Fresh Feed Rate—S.C.F.H.	14637	HEMPEL, DIST. %		*API		2 See Per. A	56	Bulk Density, Lbs./Cu.Ft.					
Generator	2441	per Cu.Ft. Dense Bed	3049	205 °F.				3	22	Aerated					
Quench Accumulator	142	per Lb. Catalyst	28.48	400	75.2	53.7		4	121	Settled					
Reactor Inlet	313	per sq ft	22177	400-550	12.9	35.6		Total	129	Compacted					
Condenser Inlet	611			550+	11.9					Particle Density, gm./cc.					
Product Accumulator	75							CALCULATED FROM dp		NH ₃ Value, ml./gm.					
Catalyst No.	Height			A. S. T. M. DIST. ON				Density, Lbs./Cu.Ft.	107	N ₂ Surface, m ² /gm.					
1 See Per. A				Naphtha °F.				Inventory, Lbs.	514						
2	659			IBP	106			Bed Depth, Ft.	7.27	CHEMICAL ANALYSIS					
3	652			10%	13.6			Vol ou ft	4.80	Fe					
4	662			50%	22.8					C					
5	666			90%	360					O					
6	652			EP	407					H					
7	645			Reo.	96.0					K ₂ O, W+, % basis Fe					
8	646									X-Ray Analysis—					
9	653									Fe ₂ O ₃					
10	648									Fe ₂ O ₄					
11	658									Fe					

GAS ANALYSES				GENERATOR BALANCE										WEIGHT BALANCE					
Hour	0200	0600	Average	M/Hr	C	H	O		Mol %	M/Hr	C	H	O	#/hr Measured At Wt. Balance					
FRESH FEED								O ₂ 28.000	0.28	10.711 0.035				21.492	WET GAS	264.21	301.00		
CO 28.010	35.99	36.25	36.120	14.989	14.989		14.989	CO ₂ 44.010	1.18	0.160			0.320	OIL	78.97	78.97			
H ₂ 2.016	60.95	60.76	60.855	25.255		50.510		N ₂ 28.016	0.71	0.096				WATER	141.56	141.56			
CO ₂ 44.010	2.42	2.40	2.410	1.000	1.000		2.000	CH ₄ 16.042	84.92	11.509	11.509	46.036		TOTAL	484.74	521.53			
N ₂ 28.016	0.56	0.51	0.535	0.222				C ₂ H ₆ 30.058	5.39	0.730	1.460	4.380		FRESH FEED	521.53				
CH ₄ 16.042	0.08	0.08	0.080	0.033	0.033	0.132		C ₂ H ₄ 44.094	5.00	0.678	2.034	5.424		WEIGHT BALANCE	92.95				
			M. W	12.567409				C ₂ H ₂ 26.010	1.73	0.234	0.936	2.340							
			H ₂ O 18.016			9.252	4.626	C ₂ H ₂ 26.010	0.81	0.110	0.550	1.320		WET GAS FACTOR	1139245				
					16.022	59.894	21.615	MW	19.83952					INDICATED LOSS-S C F H	609				
			BALANCE		97.17	100.66	99.10	TOTAL			16.489	59.500	21.812		4986				
WET GAS				GAS FLOW RATES										LIQUID PRODUCT RATES Basis 9 hours					
CO 28.010	7.24	7.65	7.445		✓	PRESSURE	TEMP.	M. W.	S. C. F. H.	M/Hr	Hour	GAGE	GAL	°F	FACTOR	GAL AT 60	API° #/GAL	#	# HR GAL HR
H ₂ 2.016	41.23	40.48	40.855	FRESH FEED		402.1	44.3	2303577											
CO ₂ 44.010	31.24	31.51	31.375	79.31	6.310	20.416	1.0156	1.6178	15749	41.499		OIL 3'3"	174.73	30	1.0149	177.33	54.4		
N ₂ 28.016	1.94	1.74	1.840			1.43	34.4	1263790				1'3"	65.01	40	1.0099	65.65	6.337		
CH ₄ 16.042	8.83	8.71	8.770	WET GAS		158.44	5.967	4.016	1.0255	1.1242	4377						+0.47	+3.00	78.97
C ₂ H ₆ 30.058	2.29	2.23	2.260			403.9	51										112.15	710.69	12.461
C ₂ H ₄ 44.094	1.18	1.18	1.180	RECYCLE		79.31	7.867	20.460	1.0088	1.1242	14477	38.148							
C ₂ H ₂ 26.010	2.78	2.86	2.820																
C ₂ H ₂ 26.010	0.28	0.30	0.290	BLEED		5.02	7.680	20.460	1.0000	1.1242									
C ₂ H ₂ 26.010	1.51	1.58	1.545			453.8	184	1459208		887	2.337	WATER 3'10"	207.46	40	1.00130	207.73	10.5		
C ₂ H ₂ 26.010	0.60	0.59	0.595	NATURAL GAS		28.43	7.700	21.645	0.8986	1.2080	5143	13.552	1'0"	54.14	40	1.00130	54.21	8.299	141.56
C ₂ H ₂ 26.010	0.56	0.71	0.635			430.5	40									153.52		1274.06	17.058
C ₂ H ₂ 26.010	0.15	0.21	0.180	OXYGEN		27.07	6.978	21.100	1.0198		4065	10.711							
C ₂ H ₂ 26.010	0.17	0.25	0.210			25.6													
			M. W.	22.907283	215.7	6.450													

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-B
HOURS 9-22

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE								
Hour	2200	0200		Average	M/Hr	C	H	O		Mol %	M/Hr	C	H	O		# hr Measured	At Wt. Balance						
FRESH FEED									O ₂ 32.000	0.29	11.094	0.038			22.264	WET GAS	288.77	318.10					
CO 28.010	36.33	33.84		35.085	15.689	15.689		15.689	CO 44.010	1.43	0.189	0.189			0.378	OIL	78.79	78.79					
H ₂ 2.016	60.95	63.01		61.980	27.716				N ₂ 28.016	1.04	0.138					WATER	149.11	149.11					
CO ₂ 44.010	2.03	2.09		2.060	0.921	0.921		1.842	CH ₄ 16.042	84.29	11.158	11.158	44.632			TOTAL	516.67	546.00					
N ₂ 28.016	0.61	0.83		0.720	0.322				C ₂ H ₆ 30.058	6.12	0.810	1.620	4.860			FRESH FEED	546.00						
CH ₄ 16.042	0.08	0.23		0.155	0.069	0.069	0.276		C ₂ H ₂ 26.039	4.96	0.657	1.971	5.256			WEIGHT BALANCE	94.63						
			M. W	12.210012					C ₂ H ₆ 30.058	1.42	0.188	0.752	1.880										
			H ₂ O 18.016				5.931	2.966	C ₂ H ₂ 26.039	0.45	0.060	0.300	0.720			WET GAS FACTOR	1101568						
						16.679	61.639	20.497	MW	19.712496						INDICATED LOSS—S C F H	513						
			BALANCE		104.31	107.48	90.53	TOTAL				15.990	57.348	22.642		5562							
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES					Basis 11 hours			
CO 28.010	8.85	8.45		8.650		V R				PRESSURE	TEMP.	M. W.	S. C F H	M/Hr	Hour	GAGE	GAL.	"F	FACTOR	GAL AT 60	APP # GAL	#	# HR GAL HR
H ₂ 2.016	43.13	43.02		43.075				405.3	47.7	2371005					OIL	6'10"	362.41	34	1.0129	367.09	53.8		78.79
CO ₂ 44.010	28.07	29.18		28.625		FRESH FEED	79.31	6.700	20.494	1.0120	1.5398	16970	44.717			4'3 1/2"	229.28	47	1.0064	230.75	6.357		12.395
N ₂ 28.016	2.03	1.54		1.785				1.50	37.8	1333757												866.71	
CH ₄ 16.042	8.61	9.00		8.805		WET GAS	158.44	6.708	4.025	1.0220	1.1549	5049	13.304										
C ₂ H ₆ 30.058	2.13	2.17		2.150				406.1	54.8														
C ₂ H ₂ 26.039	1.22	1.24		1.230		RECYCLE	79.31	7.917	20.513	1.0050	1.1549	14950	39.394										
C ₂ H ₆ 30.058	2.56	2.67		2.615																			
C ₂ H ₂ 26.039	0.28	0.30		0.290		BLEED	5.02	7.792	20.513	1.0000	1.1549	927	2.443		WATER	7'4"	388.59	48	1.0008	388.90	10.6		
C ₂ H ₆ 30.058	1.59	1.43		1.510				430.0	189	1468611						5'7 1/2"	298.03	51	1.0006	298.21	8.293		
C ₂ H ₂ 26.039	0.56	0.31		0.435		NATURAL GAS	28.43	7.725	21.088	0.8951	1.2119	5024	13.238			2'8-3/4"	146.17	44	1.0009	146.30			
C ₂ H ₆ 30.058	0.61	0.49		0.550				435.4	41.8														149.11
C ₂ H ₂ 26.039	0.20	0.11		0.155		OXYGEN	27.07	7.200	21.216	1.0180		4210	11.094			0'9"	39.17	38	1.0010	39.21			
C ₂ H ₂ 26.039	0.16	0.09		0.125				26.1												197.78		1640.19	17.980
			M. W.	21.705599	215.7	STEAM	6.225																

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE				
HR	1400	2200	0800	AVERAGE	M/HR	C	H	O		Mol %	M/HR	C	H	O		#/hr Measured	At Wt. Balance		
FRESH FEED									O ₂ 32.000	0.31	10.730 0.040			21.540	WET GAS	296.38	326.86		
CO 28.010	36.58	36.37	35.80	36.250	15.452	15.452		15.452	CO 44.010	1.52	0.194	0.194		0.388	OIL	63.51	63.51		
H ₂ 2.816	60.55	60.75	61.20	60.833	25.929		51.858		N ₂ 78.016	1.78	0.227				WATER	143.84	143.84		
CO ₂ 42.010	1.99	2.19	2.23	2.137	0.911	0.911		1.822	CH 16.042	83.73	10.669	10.669	42.676		TOTAL	503.73	534.21		
N ₂ 28.016	0.82	0.65	0.71	0.727	0.310				C ₂ H ₆ 30.068	6.21	0.791	1.582	4.746		FRESH FEED	534.21			
CH ₄ 16.042	0.06	0.04	0.06	0.053	0.023	0.023	0.092		C ₂ H ₆ 44.092	4.77	0.608	1.824	4.864		WEIGHT BALANCE	94.29			
			M. W.	12.53268				4654	C ₂ H ₁₀ 58.120	1.28	0.163	0.652	1.630						
			H ₂ O 18.016				5.943	2.972	C ₂ H ₁₂ 72.144	0.40	0.051	0.255	0.612		WET GAS FACTOR	1102840			
					16.386	57.893	20.246	MW	19.70183						INDICATED LOSS-S C F H	506			
			BALANCE		107.97	106.17	92.33	TOTAL				15.176	54.528	21.928		5423			
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES				
CO 28.010	9.47	9.86	9.50	9.610		✓H	PRESSURE	TEMP.	M. W.	S. C. F. H.	M/HR	HR	GAGE	GAL.	°F	FACTOR	GAL. AT 60		
CO 28.016	40.00	38.97	39.93	39.633	FRESH FEED		404.1	53	2309958				OIL	7'4 1/2"	390.78	41	1.0094		
CO ₂ 44.010	29.35	29.76	29.49	29.533	79.31	6.513	20.465	1.0068	1.5199	16176	42.625			4'12"	222.74	35	1.0124		
N ₂ 28.016	1.67	1.82	1.81	1.767	WET GAS		1.54	44	1265615					2'7 1/2"	140.41	32	1.0139		
CH ₄ 16.042	9.21	8.96	9.18	9.117	158.44	6.738	4.030	1.0158	1.1250	4917	12.957			1'4"	69.39	42	1.0089		
C ₂ H ₆ 28.052	2.21	2.10	2.35	2.220	RECYCLE		405	82											
C ₂ H ₆ 32.069	1.51	1.61	1.67	1.597	79.31	7.900	20.487	0.9981	1.1250	14413	37.979								
C ₂ H ₆ 42.076	3.04	3.26	3.25	3.183	BLEED														
C ₂ H ₆ 56.104	0.35	0.37	0.37	0.363	5.02	8.021	20.487	1.0000	1.1250	928	2.445	WATER	7'4"	388.59	50	1.00070			
C ₂ H ₆ 58.120	1.70	1.81	1.53	1.680	NATURAL GAS		434.5	186	1469406					5'11-3/4"	317.67	47	1.00080		
C ₂ H ₆ 70.130	0.52	0.51	0.26	0.430	28.43	7.379	21.194	0.8972	1.2122	4836	12.743			7'5"	392.96	46	1.00090		
C ₂ H ₆ 72.144	0.65	0.63	0.50	0.593	OXYGEN		436.3	51						0'11"	47.65	55	1.00039		
C ₂ H ₆ 74.156	0.13	0.13	0.06	0.107	27.07	7.021	21.237	1.0088		4072	10.730								
C ₂ H ₆ 74.156	0.19	0.21	0.10	0.167	26.9														
			M. W.	22.87424	STEAM		215.7	6.175											

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-F
HOURS 94-115

GAS ANALYSES				GENERATOR BALANCE										WEIGHT BALANCE					
Hour	1000	2200	Average	M/Hr	C	H	O	Mol %	M/Hr	C	H	O		2/hr Measured	At. Wt. Balance				
FRESH FEED								O ₂ 32.000	0.33	10.559 0.041			21.200	WET GAS	295.10	330.49			
CO 28.010	36.82	36.73	36.775	15.332	15.332		15.332	CO ₂ 44.010	1.48	0.182	0.182		0.364	OIL	58.08	58.08			
H ₂ 2.016	60.37	60.40	60.385	25.176		50.352		N ₂ 28.016	2.08	0.256				WATER	138.59	138.59			
CO ₂ 44.010	2.12	2.14	2.130	0.888	0.888		1.776	CH ₄ 16.042	82.46	10.133	10.133	40.532		TOTAL	491.77	527.16			
N ₂ 28.016	0.58	0.67	0.625	0.261				C ₂ H ₆ 30.068	6.15	0.756	1.512	4.536		FRESH FEED	527.16				
CH ₄ 16.042	0.11	0.06		0.085	0.035	0.035	0.140	C ₂ H ₄ 28.052	5.38	0.661	1.983	5.288		WEIGHT BALANCE	93.29				
			M. W	12.64419				C ₂ H ₁₀ 58.120	1.52	0.187	0.748	1.870							
			H ₂ O 18.016			5.767	2.894	C ₂ H ₁₂ 72.146	0.60	0.074	0.370	0.888		WET GAS FACTOR	1119925				
					16.255	56.259	19.992	MW	20.10565					INDICATED LOSS—S C F H	582				
			BALANCE		108.89	105.92	92.71	TOTAL			14.928	53.114	21.564		5431				
WET GAS		1400	2200	GAS FLOW RATES										LIQUID PRODUCT RATES				Basis 21 hours	
CO 28.010	8.97	9.45	9.210		✓H	PRESSURE	TEMP.	M. W.	S. C F H	M/Hr	Hour	GAGE	GAL.	°F	FACTOR	GAL AT 60	API # GAL	#	# HR GAL HR
H ₂ 2.016	38.62	40.13	39.375	FRESH FEED		404.1	57	2289589			OIL	6'3"	331.85	40	1.0099	335.14	55.7		
CO ₂ 44.010	30.00	29.45	29.725	79.31	6.424	20.465	1.0029	1.5131	15822	41692		2'7 1/2"	140.41	32	1.0139	142.36	6.293		
N ₂ 28.016	2.20	1.85	2.025	WET GAS		1.56	47	1253468								+1.03	+6.50	58.08	
CH ₄ 16.042	8.92	9.15	9.035	158.44	6.695	4.032	1.0227	1.1196	4849	12.777						193.81	1219.65	9.229	
C ₂ H ₆ 28.052	2.26	2.13	2.195	RECYCLE		405	65												
C ₂ H ₄ 28.052	1.65	1.63	1.640	79.31	7.908	20.487	0.9952	1.1196	14317	37.726									
C ₂ H ₁₀ 58.120	3.41	2.84	3.125	BLEED															
C ₂ H ₁₂ 72.146	0.38	0.31	0.345	5.02	8.014	20.487	1.0000	1.1196	923	2.432	WATER	7'0 1/2"	373.32	50	1.00070	373.58	10.8		
C ₂ H ₁₄ 56.104	2.01	1.52	1.765	NATURAL GAS		435.2	188	1439893				0'5"	22.13	32	1.00170	22.17	8.282		138.59
C ₂ H ₁₆ 58.120	0.51	0.60	0.555	28.43	7.195	21.211	0.8958	1.2000	4664	12.290						351.41	2910.38	16.734	
C ₂ H ₁₈ 70.130	0.74	0.60	0.670			435.6	58												
C ₂ H ₁₄ 72.146	0.14	0.14	0.140	OXYGEN	27.07	6.962	21.220	1.0019	4007	10.559									
C ₂ H ₂ 24.156	0.19	0.20	0.195			25.5													
			M. W.	23.095912	5.904														
				STEAM	215.7														

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RUN NO. 66-0
HOURS 115-135

[illegible]

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RUN NO. 66-H
HOURS 135-159

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE					
Hour	1400	2200	0600	Average	M/HR	C	H	O		Mol %	M/Hr	C	H	O		#/hr Measured	At Wt. Balance			
FRESH FEED									O ₂ 32.000	0.30	10.661 0.036			21.394	WET GAS	305.20	336.96			
CO 28.010	37.24	37.41	37.63	37.427	15.519	15.519		15.519	CO ₂ 44.010	1.71	0.207	0.207		0.414	OIL	56.89	56.89			
H ₂ 2.016	60.08	60.02	59.53	59.876	24.327		49.654		N ₂ 28.016	0.86	0.104				WATER	135.82	135.82			
CO ₂ 44.010	1.90	2.06	2.33	2.097	0.870	0.870		1.740	CH ₄ 16.042	81.43	9.878	9.878	39.512		TOTAL	497.91				
N ₂ 28.016	0.71	0.45	0.45	0.537	0.223				C ₂ H ₆ 30.068	7.20	0.873	1.746	5.236		FRESH FEED	529.67				
CH ₄ 16.042	0.07	0.06	0.06	0.063	0.026	0.006	0.104		C ₂ H ₄ 28.054	6.11	0.741	2.223	5.928		WEIGHT BALANCE	94.00				
			M.W.	12.773845					C ₂ H ₂ 26.038	1.76	0.213	0.862	2.130							
			H ₂ O 18.016				6.536	3.268	C ₂ H ₂ 26.038	0.63	0.077	0.385	0.924		WET GAS FACTOR	1104062				
						16.415	56.294	20.527	MW	20.48898					INDICATED LOSS—S C F H	524				
			BALANCE			107.35	104.77	94.13	TOTAL			15.291	53.732	21.808		5561				
GAS FLOW RATES					LIQUID PRODUCT RATES															
CO 28.010	8.87	9.46	8.67	9.000		VH	PRESSURE	TEMP.	M.W.	S.C.F.H	M/HR	Hour	GAGE	GAL.	°F	FACTOR	GAL AT 60	API #/GAL	#	# HR GAL HR
H ₂ 2.016	40.38	40.63	40.85	40.620	FRESH FEED		404	58	2266349			OIL	7'5½"	395.14	44	1.0079	398.26	55.6		
CO ₂ 44.010	30.62	29.86	30.48	30.320	79.31	6.429	20.462	1.0019	1.5054	15736	41.465		3'4¼"	180.18	34	1.0129	182.50	6.296		
N ₂ 28.016	1.66	1.66	1.66	1.657	WET GAS		1.50	48	1259033								*1.11		*7.00	56.89
CH ₄ 16.042	7.87	7.63	7.81	7.770	158.44	6.958	4.025	1.0117	1.1221	5037	13.273						216.87		1365.41	9.036
C ₂ H ₆ 30.068	2.44	2.23	2.36	2.343			405	69												
C ₂ H ₄ 28.054	1.66	1.66	1.68	1.663	RECYCLE	79.31	7.908	20.487	0.9915	1.1221	14295	37.668								
C ₂ H ₂ 26.038	2.74	2.95	3.24	2.977																
C ₂ H ₂ 44.094	0.33	0.30	0.34	0.323	BLEED	5.02	7.975	20.487	1.0000	1.1221	920	2.424	WATER	7'3½"	386.41	48	1.00081	386.72	10.7	
C ₂ H ₂ 56.104	1.75	1.80	1.68	1.743			431.0	189	1412954					6'11½"	367.86	48	1.00081	368.16	8.287	
C ₂ H ₂ 28.016	0.61	0.72	0.42	0.583	NATURAL GAS	28.43	7.208	21.112	0.8951	1.1887	4603	12.129		7'2½"	382.05	53	1.00052	382.25		
C ₂ H ₂ 70.070	0.65	0.71	0.58	0.647			434.0	56						1'1"	56.30	38	1.00136	56.38		
C ₂ H ₂ 72.146	0.24	0.19	0.10	0.177	OXYGEN	27.07	7.029	21.183	1.0039	--	4046	10.661		2'0"	105.19	52	1.00059	105.25		
C ₂ H ₂ 94.196	0.18	0.22	0.13	0.177			24.5							1'1"	56.30	49	1.00076	56.34		135.82
			M.W.	22.893823	STEAM	215.7	5.863										393.34		3290.61	16.389

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE							
Hour	1400	2205	Average		M Hr	C	H	O	Mol %	M/Hr	C	H	O		# hr Measured	At. Wt. Balance						
FRESH FEED									O ₂ 32.000	0.41	10.659 0.051			21.420	WET GAS	308.69	349.17					
CO 28.010	36.98	36.95		36.915	15.212	15.212		15.212	CO ₂ 44.010	1.32	0.163	0.163		0.326	OIL	50.45	50.45					
H ₂ 2.016	60.14	59.85		59.995	24.721		49.442		N ₂ 28.016	0.97	0.120				WATER	126.78	126.78					
CO ₂ 44.010	2.16	2.44		2.300	0.948	0.948		1.896	CH ₄ 16.042	83.87	10.332	10.332	41.328		TOTAL	485.92	526.40					
N ₂ 28.016	0.72	0.72		0.720	0.297				C ₂ H ₆ 30.068	6.36	0.784	1.568	4.704		FRESH FEED	526.40						
CH ₄ 16.042	0.10	0.04		0.070	0.029	0.029	0.116		C ₂ H ₂ 26.019	5.52	0.680	2.040	5.440		WEIGHT BALANCE	92.31						
			M. W.	12.77457					C ₂ H ₂ 26.019	1.14	0.140	0.560	1.400									
			H ₂ O 18.016				6.601	3.301	C ₂ H ₂ 26.019	0.41	0.051	0.255	0.612		WET GAS FACTOR	1131134						
					16.189	56.159	20.409	MW	19.742993						INDICATED LOSS - S C F H	688						
			BALANCE					TOTAL			14.918	53.484	21.746			5934						
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES							
CO 28.010	8.87	9.76	9.55	9.393		✓H			PRESSURE	TEMP.	M. W.	S. C. F. H	M/Hr	Hour	GAGE	GAL	°F	FACTOR	GAL AT 60	API # GAL	#	# HR GAL HR
H ₂ 2.016	41.60	41.33	41.05	41.326	FRESH FEED			403.9	55	2266221					OIL	7'3-3/4"	387.50	50	1.0049	389.40	55.0	
CO ₂ 44.010	28.97	28.39	29.36	28.907	79.31	6.371	20.460	1.0048	1.5054	15638	41.207					5'3-3/4"	282.75	44	1.0079	284.98	6.316	
N ₂ 28.016	1.75	2.05	2.12	1.973	WET GAS			1.61	48	1296372						2'8 1/2"	143.87	47	1.0064	144.79		
CH ₄ 16.042	8.97	8.03	8.34	8.447	158.44	7.117	4.039	1.0117	1.1386	5246	13.823					1'1 1/2"	57.39	47	1.0064	57.76		
C ₂ H ₆ 30.068	2.25	2.18	2.10	2.177	RECYCLE			404	66										*0.24		*1.50	50.45
C ₂ H ₂ 26.019	1.64	1.60	1.60	1.613	79.31	7.879	20.463	0.9943	1.1386	14476	38.145								191.68		1210.71	7.987
C ₂ H ₂ 26.019	2.96	3.24	2.94	3.047	BLEED																	
C ₂ H ₂ 26.019	0.34	0.38	0.30	0.340	5.02	8.108	20.463	1.0000	1.1386	948	2.498				WATER	7'1 1/4"	376.59	57	1.00025	376.68	11.0	
C ₂ H ₂ 26.019	1.51	1.71	1.43	1.550	NATURAL GAS			430.2	190	1466343						2'11 1/2"	158.84	54	1.00047	158.91	8.270	
C ₂ H ₂ 26.019	0.36	0.34	0.46	0.387	28.43	7.200	21.093	0.8944	1.2109	4676	12.321					3'9 1/2"	203.10	49	1.00076	203.25		
C ₂ H ₂ 26.019	0.55	0.54	0.43	0.507	OXYGEN			434.8	53							1'0 1/4"	53.06	48	1.00081	53.10		126.78
C ₂ H ₂ 26.019	0.10	0.28	0.13	0.170	27.07	7.000	21.201	1.0068		4045	10.659								367.92		3042.70	15.330
C ₂ H ₂ 26.019	0.13	0.17	0.19	0.163	23.8																	
			M. W.	22.33155	STEAM	215.7	6.079															

RUN NO. 66-L
HOURS 231-238

GAS ANALYSES				GENERATOR BALANCE										WEIGHT BALANCE						
HR	1000	1400		AVERAGE	M/HR	C	H	O		Mol %	M/HR	C	H	O		# hr Measured	At. Wt. Balance			
FRESH FEED									O ₂ 28.000	0.28	10.677 0.035			21.424	WET GAS	316.99	359.33			
CO 28.010	37.08	37.44		37.260	15.242	15.242		15.242	CO ₂ 44.010	1.35	0.169	0.169		0.338	OIL	49.84	49.84			
H ₂ 2.016	59.73	58.59		59.210	24.219		48.438		N ₂ 28.014	1.14	0.143				WATER	125.05	125.05			
CO ₂ 44.010	2.48	3.15		2.815	1.152	1.152		2.304	CH ₄ 16.042	84.33	10.550	10.550	42.200		TOTAL	491.98	534.22			
N ₂ 28.016	0.64	0.63		0.635	0.260				C ₂ H ₆ 30.068	5.99	0.749	1.498	4.494		FRESH FEED	534.22				
CH ₄ 16.042	0.07	0.09		0.080	0.033	0.033	0.132		C ₃ H ₈ 44.097	4.88	0.611	1.833	4.888		WEIGHT BALANCE	92.07				
			M.W.	13.059816					C ₄ H ₁₀ 58.120	1.45	0.181	0.724	1.810							
			H ₂ O 18.016				7.065	3.533	C ₂ H ₂ 26.044	0.58	0.073	0.365	0.876		WET GAS FACTOR	1133568				
					16.427	55.635	21.079	MW	19.74538						INDICATED LOSS - SCFH	723				
			BALANCE		108.51	102.52	96.86	TOTAL				15.139	54.238	21.762		6136				
WET GAS				1000	1400	GAS FLOW RATES										LIQUID PRODUCT RATES				
CO 28.010	9.45	9.16		9.305		VR	PRESSURE	TEMP.	M.W.	S.C.F.H	M/HR	HR	GAS	GAL.	°F	FACTOR	GAL AT 60	API # GAL	#	# HR GAL HR
H ₂ 2.016	41.41	42.22		41.915	FRESH FEED		400.9	50	2216723				OIL	7'3"	384.25	45	1.0074	387.07	54.6	
CO ₂ 44.010	29.16	28.43		28.795	79.35	6.386	20.386	1.0098	1.4889	15524	40.906		6'2"	329.67	45	1.0074	332.11	6.330		
N ₂ 28.016	1.72	1.56		1.640	WET GAS		1.50	49	1302687								40.16		41.00	49.94
CH ₄ 16.042	8.31	8.54		8.425	158.44	7.357	4.025	1.0108	1.1414	5413	14.264						55.12		348.91	7.874
C ₃ H ₈ 44.097	2.21	2.31		2.260	79.31	7.914	20.428	0.9952	1.1414	14565	38.379									
C ₂ H ₆ 30.068	1.73	1.81		1.795	RECYCLE															
C ₂ H ₂ 26.044	2.59	2.70		2.645	7.914	7.914	20.428	0.9952	1.1414	14565	38.379									
C ₄ H ₁₀ 58.120	0.28	0.32		0.300	BLEED	5.02	8.114	20.428	1.0000	1.1414	950	2.503	WATER	6'8 1/2"	355.86	52	1.00059	356.07	11.1	
C ₂ H ₄ 28.052	1.56	1.53		1.545	NATURAL GAS		431.3	172	1466165				4'3 3/4"	250.02	53	1.00052	250.15	8.264		125.05
C ₂ H ₁₀ 58.120	0.52	0.47		0.495	28.43	7.200	21.119	0.9071	1.2109	4748	12.511						105.92		875.32	15.131
C ₂ H ₆ 30.068	0.66	0.63		0.645	OXYGEN	27.07	7.000	21.197	1.0088	--	4052	10.677								
C ₂ H ₂ 26.044	0.16	0.13		0.145																
C ₂ H ₁₂ 58.120	0.19	0.19		0.190	23.6															
			M.W.	22.22329	STEAM	215.7	5.900													

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE					
Hour	O200	O600		Average	M/HR	C	H	O		Mol %	M/Hr	C	H	O		#/hr Measured	At Wt. Balance			
FRESH FEED									O _{32.000}	0.30	9.773 0.037				19.620	WET GAS	280.73	304.12		
CO 28.010	36.09	35.96		36.025	13.788	13.788		13.788	CO _{44.010}	1.56	0.190	0.190		0.380	OIL	50.54	50.54			
H ₂ 2.016	61.03	61.34		61.185	25.419		46.838		CH ₄ 16.016	1.20	0.146				WATER	121.31	121.31			
CO ₂ 44.010	2.27	2.00		2.135	0.817	0.817		1.634	CH ₄ 16.042	84.44	10.302	10.302	41.208		TOTAL	452.58	475.97			
N ₂ 28.016	0.55	0.57		0.560	0.214				C ₂ H ₆ 30.068	5.86	0.715	1.430	4.290		FRESH FEED	475.97				
CH ₄ 16.042	0.06	0.13		0.095	0.036	0.036	0.144		C ₂ H ₆ 44.099	4.80	0.586	1.758	4.688		WEIGHT BALANCE	95.00				
			M. W	12.435835					C ₂ H ₁₀ 98.120	1.34	0.163	0.652	1.630							
			H ₂ O 18.016				7.361	3.681	C ₂ H ₂ 26.040	0.50	0.061	0.305	0.732		WET GAS FACTOR	1083318				
					14.641	54.343	19.103	MW	19.682648						INDICATED LOSS—S C F H	401				
			BALANCE		100.03	103.42	95.52	TOTAL				14.637	52.548	20.000		5212				
WET GAS O200 O600					GAS FLOW RATES										LIQUID PRODUCT RATES Basis 9 hours					
CO 28.010	9.27	8.90		9.085		VH	PRESSURE	TEMP.	M. W.	S. C. F. H.	M/HR	Hour	GAGE	GAL.	"F	FACTOR	GAL AT 60	API #/GAL	#	# HR GAL HR
H ₂ 2.016	41.73	41.84		41.785	FRESH FEED 79.31	5.850	20.438	1.0039	1.5258	14525	38.274		OIL 3'1"	165.75	46	1.0069	166.89	54.0		
CO ₂ 44.010	28.75	28.26		28.505			1.50	51	1307309				1'10"	96.02	53	1.0035	96.36	6.350		
N ₂ 28.016	1.34	1.33		1.335	WET GAS 158.44	6.540	4.025	1.0088	1.1434	4811	12.677							71.63	454.85	7.959
CH ₄ 16.042	8.88	9.10		8.990																
C ₂ H ₆ 30.068	2.27	2.38		2.325	RECYCLE 79.31	7.930	20.418	0.9943	1.1434	14599	38.469									
C ₂ H ₆ 42.078	1.71	1.75		1.730																
C ₂ H ₆ 44.099	2.89	2.93		2.905	BLEED															
C ₂ H ₆ 44.099	0.37	0.35		0.360	5.02	8.030	20.418	1.0000	1.1434	941	2.480	WATER 4'3"	227.10	54	1.00047	227.21	11.1			
C ₂ H ₆ 50.074	1.51	1.68		1.595	NATURAL GAS		420.0	188	1470838				1'10"	96.02	53	1.00052	96.07	8.264		
C ₂ H ₆ 58.120	0.43	0.42		0.425	28.43	7.190	20.849	0.8958	1.2128	4630	12.200						40.97	48.00	121.31	
C ₂ H ₆ 70.130	0.56	0.69		0.625	OXYGEN		424.9	56									132.11	1091.76	14.679	
C ₂ H ₂ 26.040	0.16	0.16		0.160	27.07	6.510	20.967	1.0039	--	3709	9.773									
C ₂ H ₂ 26.040	0.14	0.21		0.175	STEAM		22.9													
			M. W.	22.14471	215.7	5.680														

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-N
HOURS 248-272

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE										
HR	1400	2200	0600	AVERAGE	M/HR	C	H	O		Mol %	M/HR	C	H	O		# hr Measured	At Wt. Balance								
FRESH FEED									CO _{28.010}	0.30	9.802	0.038			19.680	WET GAS	290.12	319.24							
CO _{28.010}	36.46	37.15	36.85	36.820	14.459	14.459		14.459	CO _{44.010}	1.44	0.182	0.182			0.364	OIL	49.96	49.96							
H ₂ _{3.016}	61.00	60.21	60.28	60.497	23.757		47.514		N _{28.016}	0.82	0.104					WATER	126.56	126.56							
CO _{44.010}	1.99	2.17	2.48	2.213	0.869	0.869		1.738	CH _{16.042}	84.72	10.711	10.711	42.844			TOTAL	466.64	495.76							
N _{28.016}	0.41	0.31	0.34	0.353	0.139				C ₂ H _{4.039}	5.97	0.755	1.510	4.530			FRESH FEED	495.76								
CH _{16.042}	0.14	0.16	0.05	0.117	0.046	0.046	0.184		C ₃ H _{8.052}	4.88	0.617	1.851	4.936			WEIGHT BALANCE	94.13								
			M. W	12.624508				3847	C ₃ H _{10.88120}	1.34	0.169	0.676	1.690												
			H ₂ O _{18.016}				7.400	3.700	C ₅ H _{12.72146}	0.53	0.067	0.335	0.804			WET GAS FACTOR	1100372								
						15.374	55.098	19.897	MW	19.658286						INDICATED LOSS - S C F H	491								
			BALANCE		100.71	100.54	99.27	TOTAL				15.265	54.804	20.044		5382									
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES										
CO _{28.010}	8.78	8.20	8.57	8.517		VR			PRESSURE	TEMP.	M. W.	S. C. F. H.	M/HR			HR	GAGE	GAL.	"F	FACTOR	GAL AT 60	API° # GAL	#	# HR GAL HR	
H ₂ _{3.016}	41.07	41.10	40.11	40.760					403.5	54	2293158					OIL	6'7-3/4"	352.59	46	1.0069	355.02	55.1			
CO _{44.010}	28.61	29.23	30.16	29.333		FRESH FEED 79.31	6.033	20.450	1.0058	1.5143	14903	39.270					3'1"	185.75	46	1.0069	166.89	6.313			
N _{28.016}	1.53	1.30	1.11	1.313					1.52	49	1286054														
CH _{16.042}	9.45	9.64	9.13	9.406		WET GAS 158.44	6.688	4.027	1.0108	1.1340	4891	12.88													
C ₃ H _{8.052}	2.34	2.39	2.46	2.397					404.3	73															
C ₂ H _{4.039}	1.88	1.95	1.96	1.930		RECYCLE 79.31	7.900	20.469	0.9877	1.1340	14364	37.850													
C ₃ H _{8.052}	2.97	2.93	3.09	2.997																					
C ₅ H _{12.72146}	0.37	0.40	0.41	0.393		BLEED 5.02	8.008	20.469	1.0000	1.1340	933	2.458				WATER	7'2 1/2"	382.05	54	1.00047	382.23	11.0			
C ₅ H _{12.72146}	1.57	1.53	1.66	1.587					425.4	154	1472661							4'3"	227.10	54	1.00047	227.21	8.270		
C ₃ H _{8.052}	0.49	0.41	0.36	0.420		NATURAL GAS 28.43	7.204	20.979	0.9203	1.2135	4798	12.643						5'6 1/2"	294.75	54	1.00047	294.89			
C ₅ H _{10.70120}	0.63	0.61	0.67	0.637					427.8	56								1'7"	82.59	52	1.00059	82.64			126.56
C ₃ H _{8.052}	0.10	0.10	0.10	0.100		OXYGEN 27.07	6.508	21.036	1.0039	--	3720	9.802													
C ₃ H _{8.052}	0.21	0.21	0.21	0.210					24.1																
			M. W	22.510709	215.7	STEAM 6.317																			

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
HR	1400	2200	0600	AVERAGE	M/HR	C	H	O	Mol %	M/Hr	C	H	O		#/hr Measured	At Wt. Balance					
FRESH FEED								O ₂ 32.000	0.35	8.784			19.654	WET GAS	285.24	317.82					
CO 28.010	37.35	36.27	36.32	36.647	14.131	14.131		14.131	CO ₂ 44.010	1.29	0.157	0.157	0.314	OIL	47.19	47.19					
H ₂ 2.016	59.90	60.68	60.52	60.367	23.279		46.558		N ₂ 28.014	1.92	0.234			WATER	122.46	122.46					
CO ₂ 44.010	2.02	2.11	2.21	2.113	0.815	0.815		1.630	CH ₄ 16.042	83.39	10.176	10.176	40.704	TOTAL	454.89	487.47					
N ₂ 28.016	0.57	0.81	0.87	0.750	0.289				C ₂ H ₆ 30.068	6.16	0.752	1.504	4.512	FRESH FEED	487.47						
CH ₄ 16.042	0.16	0.13	0.08	0.123	0.047	0.047	0.188		C ₂ H ₄ 28.054	4.89	0.597	1.791	4.776	WEIGHT BALANCE	93.32						
			M. W	12.641606				5.810	CaH ₂ 58.120	1.49	0.182	0.728	1.820								
			H ₂ O 18.016					7.112	C ₂ H ₂ 26.042	0.51	0.062	0.310	0.744	WET GAS FACTOR	1114219						
						14.993	53.858	19.317	MW	19.837378				INDICATED LOSS—S C F H	553						
			BALANCE			102.23	102.48	96.74	TOTAL			14.666	52.556	19.968	5395						
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 28.010	7.98	8.11	8.21	8.100		VH	PRESSURE	TEMP.	M. W.	S. C. F. H.	M/HR	HOUR	GAGE	GAL	°F	FACTOR	GAL AT 60	APP #/GAL	#	# HR GAL HR	
H ₂ 2.016	41.06	41.99	40.43	41.160	FRESH FEED		403.3	59	2290057				OIL	7'2 1/2"	382.05	47	1.0064	384.50	54.8		
CO ₂ 44.010	28.99	28.24	28.93	28.720	79.31	5.958	20.445	1.0010	1.5133	14634	38.561		6'7 3/4"	352.59	46	1.0069	355.02	6.323			
N ₂ 28.016	1.62	1.89	2.38	1.963	WET GAS		1.52	52	1294964				4'3"	227.10	42	1.0089	229.12				
CH ₄ 16.042	9.55	9.19	9.37	9.370	158.44	6.617	4.027	1.0078	1.1380	4842	12.759		1'6 1/2"	80.37	50	1.0049	80.76				
C ₂ H ₆ 30.068	2.36	2.26	2.41	2.343	RECYCLE		403.4	71									+1.27		88.00	47.19	
C ₂ H ₄ 28.054	2.05	1.94	2.02	2.003	79.31	7.913	20.447	0.9896	1.1380	14451	38.079						179.11		1132.51	7.463	
C ₂ H ₂ 26.042	2.85	2.75	2.89	2.830	BLEED																
C ₂ H ₂ 26.042	0.31	0.29	0.32	0.307	5.02	8.050	20.447	1.0000	1.1380	940	2.477		WATER	7'3"	384.23	56	1.00033	384.36	11.1		
C ₂ H ₂ 26.042	1.67	1.69	1.55	1.637	NATURAL GAS		427.1	195	1459366					5'6 1/2"	294.75	54	1.00047	294.89	8.264		
C ₂ H ₂ 26.042	0.54	0.57	0.57	0.560	28.43	7.200	21.019	0.8910	1.2080	4631	12.203			5'6"	292.57	54	1.00047	292.71			
C ₂ H ₂ 26.042	0.69	0.69	0.59	0.657	OXYGEN		428.2	56						0'6"	26.55	58	1.00018	26.55			
C ₂ H ₂ 26.042	0.16	0.19	0.16	0.170	27.07	6.392	21.045	1.0039		3713	9.784						355.63		2938.93	14.818	
C ₂ H ₂ 26.042	0.17	0.20	0.17	0.180	23.3																
			M. W.	22.35583	STEAM																
				215.7	5.850																

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-P
HOURS 296-32

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE					
HR	1400	2200	0600	AVERAGE	M/HR	C	H	O		Mol %	M/HR	C	H	O		# hr Measured	At. Wt. Balance			
FRESH FEED									O ₂ 32.000	0.50	9.715 0.061			19.552	WET GAS	284.61	310.57			
CO 28.010	35.13	36.39	36.26	35.927	13.690	13.690		13.690	CO ₂ 44.010	1.17	0.143	0.143		0.286	OIL	46.61	46.61			
H ₂ 2.016	61.78	60.41	60.47	60.887	23.201		46.402		N ₂ 28.016	2.07	0.253				WATER	120.09	120.09			
CO ₂ 44.010	2.04	2.25	2.38	2.223	0.847	0.847		1.694	CH ₄ 16.042	82.70	10.102	10.102	40.408		TOTAL	451.31	477.27			
N ₂ 28.016	0.88	0.85	0.82	0.850	0.324				C ₂ H ₆ 30.069	6.53	0.798	1.596	4.788		FRESH FEED	477.27				
CH ₄ 16.042	0.17	0.10	0.07	0.113	0.043	0.043	0.172		C ₂ H ₄ 28.052	5.19	0.634	1.902	5.072		WEIGHT BALANCE	94.56				
			M. W	12.52524					CaH ₁₀ 56.102	1.36	0.166	0.664	1.660							
			H ₂ O 18.016				7.485	3.743	C ₂ H ₂ 26.038	0.48	0.059	0.295	0.708		WET GAS FACTOR	1091212				
					14.580	54.059	19.127	MW	19.910234						INDICATED LOSS—S C F H	436				
			BALANCE		99.17	102.70	96.42	TOTAL				14.702	52.636	19.838		5221				
WET GAS 1400		2200			GAS FLOW RATES								LIQUID PRODUCT RATES							
CO 28.010	8.22	8.57		8.395		VR	PRESSURE	TEMP.	M. W.	S. C. F. H	M/HR	HR	GAGE	GAL	°F	FACTOR	GAL. AT 60°	API # GAL	#	# HR GAL HR
H ₂ 2.016	41.22	40.51		40.865	FRESH FEED		402.9	59	2311332				OIL	713"	384.23	44	1.0079	387.27	53.4	
CO ₂ 44.010	28.48	29.18		28.830	79.31	5.863	20.435	1.0010	1.5203	14461	38.105		413"	227.10	42	1.0089	229.12	6.371		
N ₂ 28.016	1.97	2.22		2.095			1.50	51	1282551				214½"	126.59	43	1.0084	127.65			
CH ₄ 16.042	9.23	8.92		9.075	WET GAS	6.567	4.025	1.0088	1.1325	4785	12.609		211"	109.94	46	1.0069	110.60			
C ₂ H ₆ 30.069	2.34	2.39		2.365			403.2	70									40.39	42.50	46.61	
C ₂ H ₄ 28.052	1.77	1.79		1.780	RECYCLE	79.31	20.443	0.9905	1.1325	14428	38.018						175.59	1118.68	7.316	
C ₂ H ₂ 26.038	2.95	2.79		2.870																
C ₂ H ₂ 26.034	0.30	0.28		0.290	BLEED	5.02	7.983	20.443	1.0000	1.1325	928	2.445	WATER	712"	379.86	56	1.00033	379.99	11.1	
C ₂ H ₂ 26.034	1.87	1.68		1.775			427.5	192	1454026				516"	292.57	54	1.00047	292.71	8.264		
C ₂ H ₂ 26.034	0.48	0.54		0.510	NATURAL GAS	28.43	7.200	21.029	0.8931	1.2058	4636	12.216	5110½"	311.12	54	1.00047	311.27			
C ₂ H ₂ 26.034	0.78	0.75		0.755			427.5	57					0111½"	49.82	64	0.99963	49.80			120.09
C ₂ H ₂ 26.034	0.18	0.19		0.185	OXYGEN	27.07	6.458	21.029	1.0029	3687	9.715						348.75	2882.07	14.531	
C ₂ H ₂ 26.034	0.21	0.21		0.210			22.9													
			M. W.	22.572196	STEAM	215.7	5.808													

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
HR	1400	2200	0600	AVERAGE	M/HR	C	H	O		Mol %	M/Hr	C	H	O		Σ hr Measured	At Wt. Balance				
FRESH FEED										O ₂ 32.000	0.36	9.639 0.044			19.366	WET GAS	291.88	321.65			
CO 28.010	36.60	36.11	36.57	36.427	13.634	13.634		13.634		CO ₂ 44.010	1.39	0.171	0.171		0.342	OIL	42.93	42.93			
H ₂ 2.016	60.19	60.21	59.86	60.086	22.489		44.978			N ₂ 28.016	2.25	0.277				WATER	112.22	112.22			
CO ₂ 44.010	2.09	2.34	2.32	2.250	0.842	0.842		1.684		CH ₄ 16.042	83.24	10.241	10.241	40.964		TOTAL	447.03	476.81			
N ₂ 28.016	1.02	1.21	1.18	1.137	0.426					C ₂ H ₆ 30.068	6.07	0.747	1.494	4.482		FRESH FEED	476.81				
CH ₄ 16.042	0.10	0.13	0.07	0.100	0.037	0.037	0.148			C ₂ H ₄ 28.054	4.82	0.593	1.779	4.744		WEIGHT BALANCE	93.75				
			M.W.	12.73935						C ₂ H ₂ 26.040	1.36	0.167	0.668	1.670							
			H ₂ O 18.016				8.135	4.068		C ₂ H ₂ 26.040	0.51	0.063	0.315	0.756		WET GAS FACTOR	1102028				
						14.513	53.261	19.386	MW	19.819495						INDICATED LOSS-S C F H	511				
			BALANCE			98.94	101.23	98.37	TOTAL			14.668	52.616	19.708		5522					
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 28.010	8.90	9.14	8.97	9.003		VR				M.W.	S.C.F.H	M/HR	HR	GAGE	GAL	"F	FACTOR	GAL AT 60	API # GAL	#	# HR GAL HR
H ₂ 2.016	41.34	42.14	41.88	41.787	FRESH FEED					2272486				OIL	7'12 1/2"	382.05	51	1.0044	383.73	55.3	
CO ₂ 44.010	28.79	27.09	28.01	27.963	79.31	5.808	20.396	1.0029	1.5075	14204	37.428			5'6 3/4"	293.66	43	1.0084	296.13	6.306		
N ₂ 28.016	2.63	2.84	2.91	2.793			1.55	49	1309611					3'10 1/2"	206.37	40	1.0099	208.41			
CH ₄ 16.042	8.17	8.68	8.40	8.417	WET GAS	6.783	4.031	1.0108	1.1444	5011	13.204			2'6"	133.50	54	1.0030	133.90			
C ₂ H ₆ 30.068	2.20	2.26	2.21	2.223			401.9	69										+1.27		+8.00	42.93
C ₂ H ₄ 28.054	1.66	1.78	1.77	1.737	RECYCLE	7.933	20.411	0.9915	1.1444	14571	38.395							163.38		1030.27	6.808
C ₂ H ₂ 26.040	2.76	2.94	2.60	2.767																	
	0.27	0.33	0.30	0.300	BLEED	5.02	8.025	20.411	1.0000	1.1444	941	2.480	WATER	7'14-3/4"	391.87	56	1.00033	392.00	11.0		
C ₂ H ₂ 26.040	1.68	1.57	1.46	1.570			429.6	190	1460683					5'10"	310.03	52	1.00059	310.21	8.270		
C ₂ H ₆ 30.068	0.52	0.38	0.57	0.490	NATURAL GAS	28.43	7.203	21.078	0.8944	1.2086	4669	12.303		6'2 1/4"	328.58	51	1.00064	328.79			
C ₂ H ₄ 28.054	0.70	0.55	0.59	0.613			427.1	56						1'7-3/4"	85.91	54	1.00047	85.95			
C ₂ H ₂ 26.040	0.16	0.16	0.16	0.160	OXYGEN	27.07	6.404	21.019	1.0039		3658	9.639						+1.03		+6.50	112.22
C ₂ H ₂ 26.040	0.22	0.14	0.17	0.177			21.9											325.66		2693.21	13.569
			M.W.	22.105769	STEAM	215.7	5.629														

RUN NO. 66-S
HOURS 368-392

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE					
Hour	1400	2200	0600	Average	M/Hr	C	H	O		Mol %	M/Hr	C	H	O		#/hr Measured	At. Wt. Balance			
FRESH FEED									O ₂ 32.000	0.31	9.584 0.038			19.244	WET GAS	301.39	336.68			
CO 28.010	38.57	38.89	37.60	38.397	13.988	13.988		13.988	CO ₂ 44.010	1.54	0.189	0.189		0.378	OIL	39.94				
H ₂ 2.016	57.74	57.32	58.47	57.843	21.078		42.156		N ₂ 28.016	1.32	0.162				WATER	109.62				
CO ₂ 44.010	2.23	2.51	2.52	2.420	0.882	0.882		1.766	CH ₄ 16.042	83.98	10.280	10.280	41.120		TOTAL	450.95	486.24			
N ₂ 28.016	1.15	1.18	1.27	1.200	0.437				C ₂ H ₆ 30.068	6.10	0.747	1.494	4.482		FRESH FEED	486.24				
CH ₄ 16.042	0.21	0.10	0.14	0.150	0.055	0.055	0.220		C ₂ H ₄ 44.096	4.92	0.602	1.806	4.816		WEIGHT BALANCE	92.74				
				M. W	13.3436				C ₂ H ₂ 26.038	1.34	0.164	0.656	1.640							
				H ₂ O 18.016			9.072	4.536	C ₂ H ₂ 26.038	0.49	0.060	0.300	0.720		WET GAS FACTOR	111709				
						14.925	51.448	20.288	MW	19.7547					INDICATED LOSS—S C F H	586				
				BALANCE		101.36	97.48	103.39	TOTAL			14.725	52.778	19.622		5591				
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES					
CO 28.010	10.34	10.27	10.62	10.410		V _H	PRESSURE	TEMP.	M. W.	S. C. F. H	M/Hr	Hour	GAGE	GAL	°F	FACTOR	GAL AT 60	API° #/GAL	#	# HR GAL HR
H ₂ 2.016	38.90	39.01	40.26	39.390	FRESH FEED		401.3	60	2.16957				OIL	618-3/4	356.95	46	1.0069	359.41	54.1	
CO ₂ 44.010	28.90	29.09	28.68	28.890	79.31	5.804	20.396	1.000	1.4730	13829	36.440		310 1/2"	206.37	40	1.0099	208.41	6.347		39.94
N ₂ 28.016	2.72	2.77	2.61	2.700			1.57	52	1.26675								151.00			6.292
CH ₄ 16.042	8.32	8.41	8.37	8.367	WET GAS	158.44	6.904	4.034	1.0078	1.12550	5005	13.188								
C ₂ H ₆ 30.068	2.41	2.36	2.21	2.327			401.3	71												
C ₂ H ₄ 44.096	1.88	1.79	1.79	1.820	RECYCLE	79.31	7.900	20.396	0.9896	1.12550	14229									
C ₂ H ₂ 26.038	3.04	2.96	2.66	2.887			401.3	71			39.897									
C ₂ H ₂ 44.094	0.33	0.34	0.30	0.323	BLEED	5.02	8.000	20.396	0.9896	1.12550	912		WATER	716 1/2"	398.41	52	1.00059	398.65	11.1	
C ₂ H ₂ 26.034	1.77	1.62	1.30	1.563			426.0	192	1.46547					612 1/2"	328.58	51	1.00064	328.79	8.264	
C ₂ H ₂ 26.030	0.43	0.46	0.49	0.460	NATURAL GAS	28.43	7.200	20.993	0.8931	1.2106	4646	12.242		510 1/4"	311.12	54	1.00047	311.27		
C ₂ H ₂ 26.030	0.66	0.59	0.47	0.573			426.5	60						112 3/8"	62.73	52	1.00059	62.77		109.62
C ₂ H ₂ 26.030	0.16	0.16	0.10	0.140	OXYGEN	27.07	6.396	21.005	1.000		3637	9.584					318.36			13.265
C ₂ H ₂ 26.030	0.14	0.17	0.14	0.150																
				M. W	22.8537	STEAM	215.7	5.533												

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE					
HOUR	1400	2200	0600	AVERAGE	M HR	C	H	O		Mol %	M/Hr	C	H	O		# hr Measured	At Wt. Balance			
FRESH FEED										O ₂ 32.000	0.36	9.895	0.043		19.876	WET GAS	318.30	340.63		
CO ₂ 28.010	36.88	36.75	36.51	36.713	14.280	14.280		14.280		CO ₂ 44.010	0.67	0.081	0.081	0.162	OIL		41.40	41.40		
H ₂ 2.016	60.47	60.15	60.75	60.457	23.515		47.030			N ₂ 28.014	2.03	0.245			WATER	109.20	109.20			
CO ₂ 44.010	1.96	2.41	2.15	2.173	0.845	0.845		1.690		CH ₄ 16.042	81.92	9.877	9.877	39.508	TOTAL	468.90	491.23			
N ₂ 28.016	0.60	0.56	0.48	0.547	0.213					C ₂ H ₆ 30.068	6.93	0.836	1.672	5.016	FRESH FEED	491.23				
CH ₄ 16.042	0.09	0.13	0.11	0.110	0.043	0.043	0.172			C ₂ H ₆ 44.099	5.88	0.709	2.127	5.672	WEIGHT BALANCE	95.45				
				M. W	12.62936					C ₂ H ₄ 28.052	1.64	0.198	0.792	1.980						
				H ₂ O 18.016			6.969	3.485		C ₂ H ₂ 22.146	0.57	0.069	0.345	0.828		WET GAS FACTOR	1070153			
						15.168	54.171	19.455	MW	20.161238						INDICATED LOSS—S C F H	386			
				BALANCE		101.84	102.20	97.09	TOTAL		14.894	53.004	20.038			5884				
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES					
CO ₂ 28.010	10.10	9.58		9.840		✓H	PRESSURE	TEMP.	M. W.	S. C. F. H	M/HR	HOUR	GAGE	GAL.	°F	FACTOR	GAL AT 60	API°	#	# HR GAL HR
H ₂ 2.016	44.58	41.45		43.015	FRESH FEED		395.6	64	2292277				OIL	7'3 1/8"	386.41	50	1.0049	388.30	53.0	
CO ₂ 44.010	26.74	28.98		27.860	79.31	6.092	20.256	0.9962	1.5140	14761	38.896			6'8-3/4"	356.95	46	1.0069	359.41	6.385	
N ₂ 28.016	1.60	1.24		1.420			1.73	56	1317617					3'11-3/4"	212.92	48	1.0059	214.18		
CH ₄ 16.042	8.05	7.57		7.810	WET GAS	158.44	7.429	4.053	1.0039	1.1479	5498	14.487		1'8 1/2"	88.12	50	1.0049	88.55		
C ₂ H ₆ 30.052	2.02	2.16		2.090			396.1	77									41.10	47.00	41.40	
C ₂ H ₄ 28.058	1.50	1.54		1.520	RECYCLE	79.31	7.875	20.268	0.9840	1.1479	14298	37.676					155.62	995.63	6.484	
C ₂ H ₂ 22.146	2.40	3.13		2.765																
C ₂ H ₆ 44.099	0.26	0.33		0.295	BLEED	5.02	8.098	20.268	1.0000	1.1479	945	2.430	WATER	7'4-3/4"	391.87	57	1.00025	391.97	11.1	
C ₂ H ₄ 28.052	1.41	2.18		1.795			425.0	197	1435923					5'10 1/2"	311.12	54	1.00047	311.27	8.264	
C ₂ H ₂ 22.146	0.42	0.51		0.465	NATURAL GAS	28.43	7.200	20.969	0.8897	1.1983	4576	12.058		5'7 3/8"	299.12	57	1.00025	299.19		
C ₂ H ₆ 30.068	0.59	0.94		0.765			422.7	64						1'2 3/8"	62.73	56	1.00033	62.75		109.20
CH ₄ 16.042	0.16	0.13		0.145	OXYGEN	27.07	6.658	20.914	0.9962	--	3755	9.895					317.14		2620.84	13.214
C ₂ H ₂ 22.146	0.17	0.26		0.215			22.0													
				M. W	21.97148	STEAM	215.7	5.479												

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
Hour	1400	2200	0600	Average	M/HR	C	H	O		Mol %	M/HR	C	H	O		#/hr Measured		At. Wt. Balance			
FRESH FEED									O ₂ 22.000	0.30	10.306 0.039			20.690	WET GAS	332.26	366.91				
CO 26.010	36.87	36.63	36.57	36.690	14.885	14.885		14.885	CO ₂ 44.010	1.27	0.163	0.163		0.326	OIL	37.83	37.83				
H ₂ 2.016	60.39	60.27	60.58	60.413	24.509		49.018		N ₂ 28.014	2.31	0.297				WATER	108.21	108.21				
CO ₂ 44.010	2.04	2.31	2.16	2.170	0.880	0.880		1.760	CH ₄ 16.042	82.76	10.646	10.646	42.584		TOTAL	478.30	512.95				
N ₂ 28.016	0.62	0.72	0.60	0.647	0.262				C ₂ H ₆ 30.068	6.14	0.790	1.580	4.740		FRESH FEED	512.95					
CH ₄ 16.042	0.08	0.07	0.09	0.080	0.033	0.033	0.132		C ₂ H ₄ 44.094	5.07	0.652	1.956	5.216		WEIGHT BALANCE	93.24					
			M. W	12.64391				4371	C ₂ H ₁₂ 58.120	1.52	0.196	0.784	1.960								
			H ₂ O 18.016				7.532	3.766	C ₂ H ₁₂ 72.146	0.63	0.081	0.405	0.972		WET GAS FACTOR	1104285					
					15.798	56.682	20.411	MW	19.99814						INDICATED LOSS—S C F H	637					
			BALANCE		101.70	102.18	97.12	TOTAL				15.534	55.472	21.016		6741					
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 26.010	10.48	11.28	11.29	11.017		VH	PRESSURE	TEMP.	M. W.	S. C. F. H	M/HR	HOUR	GAGE	GAL.	°F	FACTOR	GAL. AT 60	API #/GAL	#	# HR GAL HR	
H ₂ 2.016	45.48	45.69	45.87	45.680	FRESH FEED		394.8	61	2289639				OIL	6'8"	353.68	49	1.0054	355.59	52.0		
CO ₂ 44.010	26.34	25.24	25.78	25.787	79.31	6.34 6	20.236	0.9990	1.5132	15396	40.569		3'11-3/4	212.92	48	1.0059	214.18	6.420			
N ₂ 28.016	1.66	2.07	1.95	1.893	WET GAS		1.755	56	1401390								141.41		907.85	37.83	
CH ₄ 16.042	7.66	7.22	7.08	7.320	158.44	7.992	4.056	1.0039	1.1838	6104	16.084									5.892	
C ₂ H ₆ 30.068	1.89	1.84	1.79	1.840	RECYCLE		395.0	76													
C ₂ H ₄ 44.094	1.36	1.39	1.42	1.390	79.31	7.904	20.241	0.9850	1.1838	14795	38.986										
C ₂ H ₁₂ 58.120	2.31	2.27	2.12	2.233	BLEED																
C ₂ H ₂ 26.034	0.26	0.26	0.26	0.260	5.02	8.025	20.241	1.0000	1.1838	965	2.543	WATER	7'5-1/8	393.50	57	1.00025	393.60	11.1			
C ₂ H ₂ 58.120	1.37	1.35	1.23	1.317	NATURAL GAS		433.8	187	1447616				5'7-1/2"	299.12	57	1.00025	299.19	8.264			
C ₂ H ₁₂ 70.130	0.36	0.42	0.33	0.370	28.43	7.517	21.178	0.8965	1.2032	4882	12.864		5'9"	305.66	55	1.00039	305.78				
C ₂ H ₄ 44.094	0.13	0.13	0.13	0.130	OXYGEN	27.07	6.921	20.916	0.9981	3911	10.306		1'7-3/4	85.91	57	1.00025	85.93		108.21		
C ₂ H ₁₂ 58.120	0.14	0.22	0.21	0.190	STEAM	215.7	5.438										314.26		2597.04	13.094	
			M. W.	20.65806																	

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-V
HOURS 440-464

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
Hour	1400	2200	0600	Average	M/HR	C	H	O		Mol %	M/HR	C	H	O		#hr Measured	At Wt. Balance				
FRESH FEED									O ₂ 32.000	0.34	10.332 0.044				20.752	WET GAS	337.49	362.78			
CO 28.010	35.94	35.85	35.94	35.910	14.598	14.598		14.598	CO ₂ 44.010	1.30	0.169	0.169		0.338	OIL	39.56	39.56				
H ₂ 2.016	60.88	60.71	60.70	60.763	24.700		49.400		N ₂ 28.016	1.83	0.238				WATER	108.31	108.31				
CO ₂ 44.010	2.17	2.24	2.35	2.253	0.916	0.916		1.832	CH ₄ 16.042	83.40	10.836	10.836	43.344		TOTAL	485.36	510.65				
N ₂ 28.016	0.84	1.13	0.90	0.957	0.389				C ₂ H ₆ 30.069	6.24	0.811	1.622	4.866		FRESH FEED	510.65					
CH ₄ 16.042	0.17	0.07	0.11	0.117	0.048	0.048	0.192		C ₃ H ₈ 44.094	4.93	0.641	1.923	5.128		WEIGHT BALANCE	95.05					
									C ₄ H ₁₀ 58.120	1.41	0.183	0.732	1.830								
			M.W.	12.56180					C ₅ H ₁₂ 72.146	0.55	0.071	0.355	0.852		WET GAS FACTOR	1074935					
			H ₂ O 18.016																		
						15.562	57.466	20.367	MW	19.83902					INDICATED LOSS-S C F H	467					
			BALANCE			99.52	102.58	96.57	TOTAL			15.637	56.020	21.090		6701					
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 28.010	10.86	11.61	11.34	11.270		VH	PRESSURE	TEMP.	M.W.	S.C.F.H	M/HR		Hour	GAGE	GAL	°F	FACTOR	GAL AT 60	API #/GAL	#	# HR GAL HR
H ₂ 2.016	46.93	46.42	45.03	46.127	FRESH FEED		396.2	62	2304606				OIL	7'4-5/8"	391.32	50	1.0049	393.24	51.6		
CO ₂ 44.010	25.00	25.41	25.90	25.437	79.31	6.333	20.271	0.9981	1.5181	15427	40.651			6'8"	353.68	49	1.0054	355.59	6.434		
N ₂ 28.016	1.68	1.97	2.41	2.020	WET GAS		1.74	58	1409123					3'11 1/2"	211.83	52	1.0039	212.66			
CH ₄ 16.042	7.45	6.92	6.87	7.080	158.44	8.158	4.055	1.0019	1.1871	6234	16.427			1'11-3/4"	104.04	52	1.0039	104.45			
C ₂ H ₆ 30.069	1.78	1.81	1.56	1.717			396.0	75										+1.71		+11.00	39.56
C ₃ H ₈ 44.094	1.34	1.27	1.24	1.283	RECYCLE	79.31	7.913	20.266	0.9859	1.1871	14885	39.223						147.57		949.47	6.149
C ₄ H ₁₀ 58.120	2.06	2.19	2.25	2.167																	
C ₅ H ₁₂ 72.146	0.23	0.26	0.21	0.233	5.02	8.029	20.266	1.0000	1.1871	970	2.556	WATER	7'8"	406.05	56	1.00033	406.18	11.1			
C ₆ H ₁₄ 86.178	1.33	1.03	1.17	1.177			434.9	195	1459245					5'9"	305.66	55	1.00039	305.78	8.264		
C ₇ H ₁₆ 98.196	0.43	0.30	0.69	0.473	NATURAL GAS	28.43	7.600	21.204	0.8910	1.2080	4931	12.993		5'9"	305.66	59	1.00009	305.69			
C ₈ H ₁₈ 114.230	0.58	0.54	0.60	0.573			423.5	59						1'9"	91.50	55	1.00039	91.54			108.31
C ₉ H ₂₀ 126.172	0.19	0.10	0.47	0.253	OXYGEN	27.07	6.913	20.933	1.0010		3921	10.332						314.55		2599.44	13.106
C ₁₀ H ₂₂ 142.176	0.14	0.17	0.26	0.190			21.0														
			M.W.	20.544685	STEAM 215.7	5.288															

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
HR	1400	2200	0600	AVERAGE	M/HR	C	H	O		Mol %	M/HR	C	H	O		± hr Measured	At. Wt. Balance				
FRESH FEED									O ₂ 32.000	0.29	9.855 0.037			19.784	WET GAS	315.92	349.83				
CO 28.010	36.39	36.41	36.47	36.423	14.022	14.022		14.022	CO ₂ 44.010	1.40	0.177	0.177		0.354	OIL	39.74	39.74				
H ₂ 2.016	60.17	60.13	60.11	60.137	23.151		46.302		N ₂ 28.016	2.06	0.261				WATER	99.96	99.96				
CO ₂ 44.010	2.18	2.27	2.38	2.277	0.877	0.877		1.754	CH ₄ 16.042	82.57	10.453	10.453	41.812		TOTAL	455.62	489.53				
N ₂ 28.016	0.99	0.99	0.84	0.940	0.362				C ₂ H ₆ 30.069	6.37	0.807	1.614	4.842		FRESH FEED	489.53					
CH ₄ 16.042	0.27	0.20	0.20	0.223	0.086	0.086	0.344		C ₂ H ₄ 44.099	5.23	0.662	1.986	5.296		WEIGHT BALANCE	93.07					
			M. W.	12.71566			8.094	4.362	C ₂ H ₁₀ 58.120	1.53	0.194	0.776	1.940								
			H ₂ O 18.016				8.404	4.202	C ₂ H ₁₂ 72.146	0.55	0.070	0.350	0.840		WET GAS FACTOR	1107337					
					14.985	55.050	19.978		W	20.039436					INDICATED LOSS—S C F H	660					
			BALANCE		97.58	100.58	99.21		TOTAL			15.356	54.730	20.138		6813					
					GAS FLOW RATES										LIQUID PRODUCT RATES					Basis 22 hours	
WET GAS																					
CO 28.010	13.06	12.99	13.57	13.207																	
H ₂ 2.016	47.78	48.15	48.77	48.233																	
CO ₂ 44.010	23.70	23.58	22.53	23.270																	
N ₂ 28.016	1.76	1.78	1.96	1.833																	
CH ₄ 16.042	6.64	6.37	6.37	6.460																	
C ₂ H ₆ 30.052	1.62	1.64	1.64	1.633																	
C ₂ H ₄ 44.058	1.12	1.13	1.11	1.120																	
C ₂ H ₂ 26.038	1.93	1.75	1.97	1.883																	
C ₂ H ₁₀ 58.120	0.20	0.20	0.14	0.180																	
C ₂ H ₁₂ 72.146	1.13	1.13	1.06	1.107																	
C ₂ H ₂ 26.038	0.34	0.42	0.26	0.340																	
C ₂ H ₁₀ 58.120	0.49	0.54	0.43	0.487																	
C ₂ H ₁₂ 72.146	0.10	0.13	0.06	0.097																	
C ₂ H ₂ 26.038	0.13	0.19	0.13	0.150																	
			M. W.	19.485608																	
					19.485608	215.7	5.071														

RATE CALCULATIONS

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
Hour	1400	2200	0600	Average	M/HR	C	H	O		Mol %	M/Hr	C	H	O			#/hr Measured	At. Wt. Balance			
FRESH FEED									O ₂ 32.000	0.32	9.794 0.041			19.670	WET GAS		281.97	315.68			
CO 28.010	35.94	36.03	36.25	36.074	14.108	14.108		14.108	CO ₂ 44.010	1.55	0.197	0.197		0.394	OIL		53.57	53.57			
H ₂ 2.016	60.40	60.61	60.39	60.467	23.648		47.296		N ₂ 28.014	1.22	0.155				WATER		123.03	123.03			
CO ₂ 44.010	2.03	2.14	2.29	2.153	0.842	0.842		1.684	CH ₄ 16.042	82.88	10.537	10.537	42.148		TOTAL		458.57	492.28			
N ₂ 28.016	0.83	1.04	0.81	0.893	0.349				C ₂ H ₆ 30.068	6.46	0.821	1.642	4.926		FRESH FEED		492.28				
CH ₄ 16.042	0.80	0.18	0.26	0.413	0.162	0.162	0.648		C ₃ H ₈ 44.094	5.40	0.687	2.061	5.496		WEIGHT BALANCE		93.15				
			M. W	12.58731				4.272	C ₄ H ₁₀ 58.120	1.55	0.197	0.788	1.970								
			H ₂ O 18.016				8.044	4.022	C ₅ H ₁₂ 72.142	0.62	0.079	0.395	0.948		WET GAS FACTOR		1119551				
					15.112	55.988	19.814	MW	20.09359						INDICATED LOSS—S C F H		618				
			BALANCE		96.75	100.90	96.75	TOTAL				15.620	55.488	20.064		5787					
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 28.010	11.98	12.52	13.73	12.743		VH	PRESSURE	TEMP.	M. W.	S. C. F. H	M/HR	HOUR	GAGE	GAL	°F	FACTOR	GAL. AT 60°	API° # GAL	#	# HR GAL HR	
H ₂ 2.016	44.43	43.14	46.63	44.733	FRESH FEED		402.6	71	2299935				OIL	6'4"	336.22	46	1.0079	338.88	50.6		
CO ₂ 44.010	23.80	25.79	22.55	24.047	79.31	6.104	20.428	0.9896	1.5166	14842	39.109			2'9 1/2"	149.62	42	1.0089	150.95	6.469		
N ₂ 28.016	1.98	2.05	2.03	1.987	WET GAS		1.625	59	1398454									2.55		+16.50	53.57
CH ₄ 16.042	9.02	7.08	7.06	7.720	158.44	6.821	4.040	1.0010	1.1826	5169	13.621							190.48		1232.22	8.282
C ₂ H ₆ 30.052	2.14	2.03	2.00	2.057	RECYCLE		402.8	73													
C ₃ H ₈ 44.094	1.28	1.17	1.12	1.190	158.44	7.896	20.433	0.9877	1.1826	29858	78.677										
C ₄ H ₁₀ 58.120	2.44	2.33	2.33	2.367	BLEED																
C ₅ H ₁₂ 72.142	0.28	0.24	0.23	0.250	5.02	7.964	20.433	1.0000	1.1826	966	2.545	WATER	6'11"	366.77	58	1.00018	366.84	10.7			
C ₆ H ₁₄ 86.178	1.42	1.68	1.35	1.483	NATURAL GAS		418.3	192	1440757				0'5-3/4"	25.45	44	1.00104	25.48	8.287		123.03	
C ₇ H ₁₆ 98.196	0.38	0.61	0.28	0.423	28.43	7.604	20.821	0.9931	1.2003	4825	12.714							341.46		2829.68	14.842
C ₈ H ₁₈ 114.216	0.61	0.82	0.53	0.653			426.8	60													
C ₉ H ₂₀ 128.176	0.13	0.23	0.06	0.140	OXYGEN																
C ₁₀ H ₂₂ 142.170	0.21	0.31	0.10	0.207	27.07	6.535	21.012	1.0000		3717	9.794										
							21.6														
			M. W.	20.70142	STEAM		4.591														

THE TEXAS COMPANY — MONTEBELLO LABORATORY

RATE CALCULATIONS

RUN NO. 66-Z
HOURS 523-547

GAS ANALYSES					GENERATOR BALANCE										WEIGHT BALANCE						
Hour	1400	2200	0600	Average	M/HR	C	H	O	Mol %	M/HR	C	H	O		# hr Measured	At. Wt. Balance					
FRESH FEED									O ₂ 38.000	0.41	9.597 0.052			19.298	WET GAS	293.21	327.43				
CO 28.010	36.40	36.62	37.04	36.686	14.311	14.311		14.311	CO ₂ 44.010	1.47	0.187	0.187		0.374	OIL	51.80	51.80				
H ₂ 2.016	59.69	60.00	59.26	59.650	23.268		46.536		N ₂ 28.014	2.19	0.279				WATER	119.74	119.74				
CO ₂ 44.010	2.11	2.24	2.36	2.237	0.873	0.873		1.746	CH ₄ 16.042	82.43	10.488	10.488	41.952		TOTAL	464.75	498.97				
N ₂ 28.016	0.79	0.83	0.87	0.830	0.324				C ₂ H ₆ 30.068	6.48	0.825	1.650	4.950		FRESH FEED	498.97					
CH ₄ 16.042	1.01	0.31	0.47	0.597	0.233	0.233	0.932		C ₂ H ₆ 44.092	4.73	0.602	1.806	4.816		WEIGHT BALANCE	93.14					
			M. W	12.7911				3.615		1.71	0.218	0.872	2.180								
			H ₂ O 18.016				7.274	3.637	C ₂ H ₆ 22.146	0.58	0.074	0.370	0.888		WET GAS FACTOR	1116708					
					15.417	54.742	19.694	MW	20.06147						INDICATED LOSS—S C F H	616					
			BALANCE		100.29	99.92	100.11	TOTAL			15.373	54.786	19.672			5897					
WET GAS					GAS FLOW RATES										LIQUID PRODUCT RATES						
CO 28.010	14.21	13.74	13.83	13.927		✓H	PRESSURE	TEMP.	M. W.	S. C F H	M/HR	HOUR	GAGE	GAL	°F	FACTOR	GAL AT 60	API # GAL	#	# HR GAL HR	
H ₂ 2.016	43.05	43.71	45.06	43.940	FRESH FEED		402	68	2263292				OIL	7'2 1/2"	382.05	46	1.0069	384.69	53.5		
CO ₂ 44.010	24.26	24.39	24.38	24.344	79.31	6.096	20.413	0.9971	1.5044	14804	39.009			6'4"	336.22	46	1.0069	338.54	6.368		
N ₂ 28.016	1.87	2.09	2.00	1.987			1.70	58	1374001					3'7 1/2"	194.37	50	1.0049	195.32			
CH ₄ 16.042	7.93	6.82	6.76	7.170	WET GAS									0'11 1/2"	48.74	52	1.0039	48.93			
C ₂ H ₆ 28.052	1.80	1.89	1.87	1.853			402				13.916										
C ₂ H ₆ 31.068	1.07	1.11	1.04	1.073	RECYCLE																
CH ₄ 16.042	2.35	2.67	2.18	2.400	158.44	7.929	20.413	0.9896	1.1722	29748	78.387										
C ₂ H ₆ 44.092	0.19	0.23	0.20	0.207	5.02	7.913	20.413	1.0000	1.1722	951	2.506										
C ₂ H ₆ 28.014	1.67	1.75	1.42	1.613			416	187	1443064					6'11"	366.77	58	1.00018	366.84	8.293		
C ₂ H ₆ 58.120	0.54	0.55	0.35	0.480	NATURAL GAS									7'13"	384.23	57	1.00025	384.33			
C ₂ H ₆ 70.137	0.70	0.61	0.61	0.640			423	57	1.2013	4829	12.725			7'13"	384.23	57	1.00025	384.33			
C ₂ H ₆ 72.146	0.19	0.23	0.13	0.183	OXYGEN									1'0 3/4	55.23	44	1.00104	55.29		119.74	
C ₂ H ₆ 72.146	0.17	0.21	0.17	0.183			17.3				3642	9.597						346.53	2873.77	14.439	
			M. W	21.069845	STEAM																

