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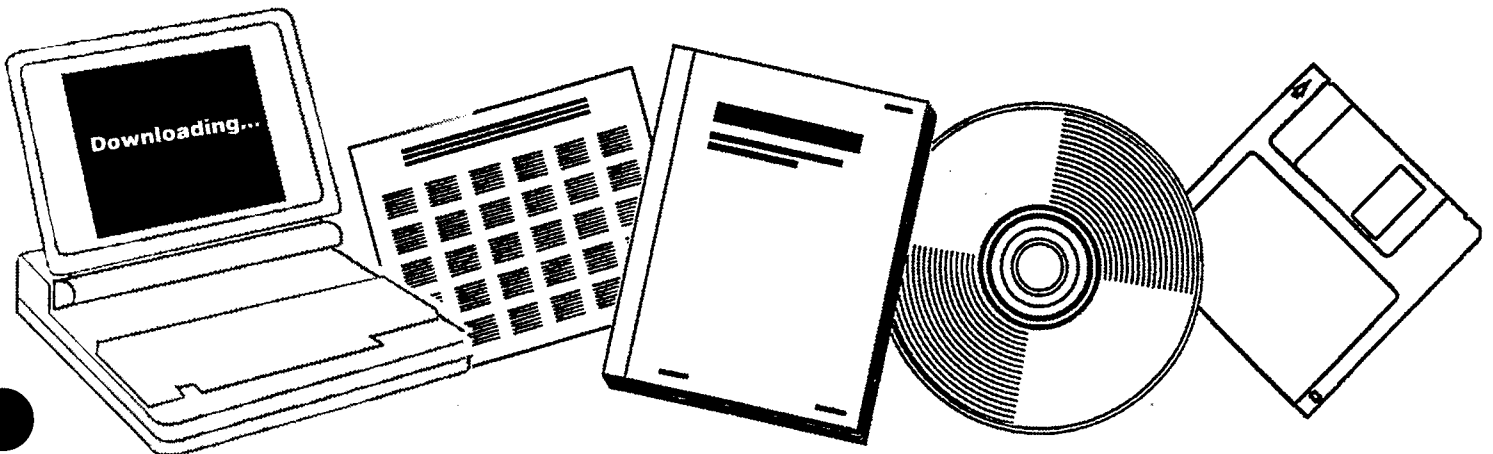
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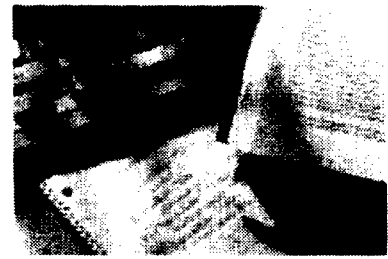
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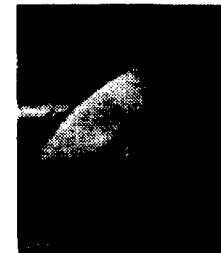
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SURVEY OF HYDROGEN PRODUCTION
AND UTILIZATION METHODS

Volume 2. Discussion

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