

STRICTLY CONFIDENTIAL

3042-152  
30/4.02

158001793

20/4.22 3042

Hydrocarbon Synthesis  
from  
Mixtures of Carbon Monoxide and Hydrogen

STRICTLY CONFIDENTIAL.

Hydrocarbon synthesis  
from  
mixtures of carbon monoxide and hydrogen.

-----  
REPORT

on

1. Visit to and information received on Ruhrchemie Plant at Holten.
2. Discussions between U.S.A.C. partners in Ludwigshafen.

25th October till 1st December 1938.

Authors:

Dr J.H.A.P. Langen van der Valk  
Ir P. van 't Spijker  
Ir M. Volkers.

## C O N T E N T S

	page
Introduction	1
Summary	2
CHAPTER I FIRST MEETINGS AT LUDWIGSHAFEN	8
General discussions	8
Verbal information Ruhrchemie	9
<u>Catalysts</u>	
Historical data	9
Capacity of catalyst	11
<u>Synthesis at atmospheric pressure</u>	
Influence of Procedure on	
Quality of Products and	
Conversion	13
Reactivation of catalyst	15
<u>Synthesis under pressure</u>	16
<u>Organic sulphur removal</u>	20
<u>Condensation</u>	21
<u>Manufacturing of Catalyst</u>	23
(see also Chapter III)	
<u>a. Manufacture of Fresh Catalyst</u>	23
<u>b. Regeneration of Spent</u>	
Catalyst	25
<u>c. Reduction</u>	26
<u>Manufacturing of Mass for Final</u>	
<u>Purification</u>	28
(see also Chapter IV)	
CHAPTER II VISIT TO RUHRCHEMIE'S PLANT AT	
HOLTEN	29
<u>Manufacturing of Blue Watergas</u>	30
<u>H<sub>2</sub>S and Organic Sulphur-removal</u>	
Plant	32
<u>The synthesis plant</u>	34
<u>Condensation</u>	38

### CHAPTER III MANUFACTURE OF RUHRCHEMIE CATALYST 41

Description in detail of the regeneration process of spent catalyst.

Manufacture of fresh catalyst, including dissolving of the necessary materials.

(For sub-division see further first page of this chapter)

Capital costs and Utility - Consumption.

### CHAPTER IV MANUFACTURE OF CATALYST FOR ORGANIC SULPHUR REMOVAL 73

### CHAPTER V CYCLE OF FILLING AND DISCHARGING A SYNTHESIS CONVERTER 76

### CHAPTER VI QUESTIONS RAISED DURING THE STUDY OF THE PROCESS BY PARTNERS AND ANSWERS GIVEN BY DR ALBERTS 85

	Questions:	
Throughputs	1 - 2	85
Conversion	3 - 4	86
Production in different stages	5 - 6	87
Data about Holten plant converters	7 - 22	89
Oven construction and way of operating	23 - 35	91
Upflow - downflow	36	95
Gas analyses	37 - 38	95
Operation with watergas	39	96
Organic sulphur removal	41 - 52	97
Utility consumption	53	102
Weight of steel for construction	56	104
Capital costs	57	105

	Questions	page
Labour costs	58	106
Maintenance costs	59 - 60	107
Materials used	61	107
CHAPTER VII CONTROL AND RESEARCH LABORATORY		
PILOT PLANT CONVERTERS AND INVESTIGATIONS		108
CHAPTER VIII PRODUCTION OF SYNTHESIS GAS		
A. <u>Information supplied by Kellogg</u>		113
Investigations and design work done		
B. <u>Information supplied by I.G.</u>		
Results of pilot plant on methane-carbon dioxide-steam process		115
Semi-technical plant		
Operating data from Leuna		119
C. <u>Operating data from full-sized plant supplied by Shell</u>		120
CHAPTER IX INFORMATION SUPPLIED BY I.G. AND KELLOGG REGARDING THEIR WORK ON THE PRODUCTION OF HYDROCARBONS FROM CO AND H <sub>2</sub>		
A. <u>Information from I.G.</u>		123
Catalyst investigations (Dr Scheuermann) on laboratory scale.		
Catalyst investigations (Dr Sabel). Reduction of catalysts. Pilot plant results at Leuna. Influence of variations of throughput		126
Synthesis under pressure, using oil as a heat carrier (Dr Winkler). Pilot plant results at Oppau. Properties of products.		131
Synthesis under pressure, using gas as a heat carrier (Dr Michael)		134

General survey of problems  
involved in hydrocarbon-  
synthesis. Catalyst used in  
pilot plant at Ludwigshafen.  
Products.

B. Information from Kellogg 144

Main direction of investigations.

Catalysts investigated.

Influence of apparatus and space  
velocity on yield and products 150

Design of apparatus 152

CHAPTER X VISIT TO LEUNA

Description of pilot plants  
for production of synthesis  
gas and hydrocarbons 154

Laboratory investigations.

Oxygen production.

Annexes

152001799

<u>A</u> -	figs 1 - 34.	
<u>B</u> -	Carbon and heat-balances of Fischer Ruhrchemie Synthesis	1 - 2
<u>C</u> -	Flow sheets catalyst plants at Holten	1 - 7
<u>D</u> -	Communications I.G.	1 - 5
<u>E</u> -	Graphs Holten plant operation and specification Cobalt	1 - 3
<u>F</u> -	Tables and Graphs regarding properties of Ruhrchemie's primary products	1 - 4

INTRODUCTION

After conclusion of the hydrocarbon synthesis agreements delegates of the various partners in the U.S.A.C. (viz.: I.G., Standard of New Jersey, Kellogg and Shell) came together at Ludwigshafen in the end of October 1938, in order to study the Fischer process as developed and applied by Ruhrchemie and further to exchange technical information available amongst parties.

A report on the synthesis as carried out in Ruhrchemie's plant at Holten, made up according to the contract, was distributed.

In the following days verbal explanation was given by Ruhrchemie.

Hereafter the Ruhrbenzin plant was visited on various occasions by delegates of all partners, while also further extensive explanations were given.

Furthermore another meeting was held at Ludwigshafen by the delegates of the U.S.A.C. partners only (thus without Ruhrchemie), at which firstly the production of synthesis gas was discussed, secondly I.G. and Kellogg communicated about their respective research work done on the synthesis of hydrocarbons from mixtures of carbon monoxide and hydrogen.

It was agreed that a summarizing report of all the information collected on the above-mentioned subjects should be drawn up by Kellogg and submitted to the U.S.A.C.

The following report is a synopsis of the notes of the Shell and I.H.P. delegates.

- - - - -



SUMMARY.

Due to the large amount of information obtained, this summary can only give an outline of some of the most important subjects. More detailed information on these and the other subjects is to be found in the report itself.

General description and capacity.

In Holten the synthesis gas is produced from coke in watergas generators. The watergas produced contains carbon-monoxide and hydrogen in ratio 1 : 1.25, whereas a ratio of 1 : about 2 is preferred for synthesis by Ruhrchemie, at least for synthesis at normal pressure.

After  $H_2S$  purification, therefore,  $1/3$  of the watergas is sent to a conversion plant, where the greater part of the CO is converted with steam into hydrogen and  $CO_2$ .

The mixture of converted and original watergas constitutes a synthesis gas with the desired CO :  $H_2$  ratio and containing 15 - 17 % inerts. After being purified from organic sulphur down to max. 0.2 gr S/100 m<sup>3</sup>, this gas is sent to the synthesis plant.

This plant, in which the gas is treated in two stages with intermediate cooling of products between stages, consists of 52 converters operating at atmospheric pressure.

The capacity of the Holten plant was given at 90 t primary product per day (34,000 t/year), for which about 35,000 - 40,000 m<sup>3</sup> synthesis gas per hour are required.

72 High-pressure converters (5 - 10 atm. pressure) are being installed and will increase the total capacity of the plant to 85 - 90,000 t/year.

This part of the plant is gradually being put into operation.

For the production of the required watergas 11 generators with a total rated capacity of about 80 - 90,000 m<sup>3</sup>/h have been installed.

Yields and quality of primary product.

When working at atmospheric pressure, a yield of 120 grams liquid product plus 12 grams Gasol. = C<sub>3</sub> and C<sub>4</sub> per m<sup>3</sup> ideal synthesis gas (= gas consisting of CO and H<sub>2</sub> only) is obtained.

When working at higher pressures the yield increases to 145 grams liquid product plus 7 - 8 grams Gasol per m<sup>3</sup> ideal gas. (Theoretically a yield of 205 g/m<sup>3</sup> can be obtained if the CO is completely converted into liquid hydrocarbons).

Characteristics of products obtained when operating at:

	normal pressure	higher pressure (7 atm.)
I.B.P.	35°C	35°C
-100°C	28.5 % by wt	17 % by wt
-200°C	61.5 "	42 "
-320°C	88.5 "	72 "
O.N. Res. M of gasoline Endpoint 160°	57.5	39
O.N. Res. M of gasoline Endpoint 180°	51.5	32

Synthesis under pressure yields more total product, which at the same time, is heavier. The process under pressure requires more energy and no conclusion can as yet be drawn which of the two processes is to be preferred.

-4-

In Holten the primary product is worked up by distillation and cracking.

Note: For full details about the properties of the primary products obtained both at normal and at elevated pressure see Annex F (4 sheets).

These sheets have been taken from the Ruhrchemie's Report submitted to the U.S.A.C. partners according to Article IV of the agreement.

#### Catalysts.

The catalyst used consists of a mixture of Cobalt, thoriumoxide and magnesium oxide precipitated on Kieselguhr.

In Holten a large catalyst plant is available which serves besides Ruhrchemie's synthesis plant also several other Fischer plants in Germany. This plant ~~regenerates spent catalyst together with a certain~~ quantity of fresh materials to make up for losses, which amount to about 3 - 5 % per year.

The metals are dissolved in nitric acid and, after purification of the solutions obtained, precipitated as carbonates on Kieselguhr as a carrier. The precipitate is dried and then reduced with hydrogen. The size of catalyst particles varies from 1 - 3 mm.

One synthesis converter holds about 10 m<sup>3</sup> (= 3 tons) of catalyst containing about 850 - 900 kg Cobalt.

Catalyst life when operating at normal pressure amounts to 4 - 6 months.

-5-

Discussions in Ludwigshafen.

During these discussions the research work done by the U.S.A.C. partners was discussed.

1. Re production of synthesis gas from gaseous hydrocarbons.

Kellogg have investigated the partial combustion of methane with oxygen and came to the conclusion that this method is too expensive.

They believe that a regenerative method using the methane-steam-carbondioxide reaction will be promising. No experiments, however, have as yet been carried out.

As the methane-reforming converters in Shell Point (U.S.A.) might be applied for such a process, Mr Langen van der Valk (Shell) gave a survey of the operating conditions and results obtained in this plant.

I.G. have carried out semi-technical experiments on synthesis gas production from gaseous hydrocarbons by partial combustion of methane with oxygen and by catalytic and non-catalytic conversion of methane with steam and carbondioxide.

2. Re synthesis.

I.G. are carrying out investigations in various laboratories, which up to now have worked independently of each other.

In Oppau laboratory research mainly directed for finding catalysts suitable for paraffin wax production is going on.

In Leuna investigations are being carried out in 16 semi-technical units both for pressure and atmospheric work; in addition a large number of catalysts is continuously being tested in the laboratory. Leuna could confirm results obtained by Fischer; Fischer type catalysts are being used.

In Oppau and Ludwigshafen respectively two other processes are being investigated on a semi-technical scale, both using iron catalysts and working under pressure. These processes are different from the original Fischer process.

New methods are applied for removing the heat of reaction. The catalysts used are of a different type (much cheaper). The products contain a high percentage of olefines and a high "Leistung" (amount of liquid product obtained per unit of time per unit of catalyst volume) is obtained.

As synthesis gas, mixtures of CO and H<sub>2</sub> in proportion 40 : 60 to 55 : 45 are being used.

In one of these processes (plant at Oppau) the heat of reaction is carried away by recycling the heavier part of the liquid hydrocarbons produced. This process works at present at 100 atm., but experiments are also being carried out at 20 atm.

The primary product contains 42 % up to 200°C. The O.N. of this fraction is 68.

According to the second method (plant in Ludwigshafen) the heat of reaction is taken away by applying a large recycle ratio of tail gas working with a very short time of contact and a low percentage conversion per pass.

This process operates at 20 atm.

The primary product contains about 80 % olefines. 45 % of the primary product consists of gasoline ( $-200^{\circ}\text{C}$ ), having an O.N. after refining of 77 m.m. and a high blending value.

Kellogg feel that in the U.S.A. synthesis gas may be produced at very low costs from natural gas, large quantities of which are wasted at present. Investigations, therefore, were mainly directed to arriving at a larger production per unit volume of catalyst in order to reduce the capital costs of the synthesis plant. A large number of laboratory experiments were carried out.