DESIGN STUDIES ON THE SIMPLIFIED

TREATING PROCESS FOR PINE ROOT OIL

by .

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SUMMARY

Design studies were made of a process to make aviation gasoline from pine root oil. This process has three steps. The 1st step is distilling and coking of pine root oil. The next is the catalytic reforming of the gasoline fraction. The 3rd step is redistillation of the reformed oil.

Batch type operation is employed for each step. Photographs and detailed blue-prints of each unit are attached.

I. INTRODUCTION

A. History

Carbonization retorts were already in operation in our country, but were widely scattered. In consequence, large central pine root oil refineries were not practical due to transportation difficulties, and design work was started on apparatus to refine the oil on the spot.

In April 1945, orders were given to study this project. Since reliable data was not available, we constructed a pilot plant based on common sense principles and chiefly studied how to operate this apparatus.

B. Key Research Personnel Working on Project

Nav.	Eng.				T.	SHIBAZAKI
Nav.	Chem.	Eng.	Lt.	Comdr.	s.	SANKA
Nav.	Chem.	Eng.	Lt.		т.	YOKOYAMA
	Chem.					UEDA
Nav.	Chem.	Eng.	Lt.		R.	SUSUKI
Nav.	Chem.	Eng.	Lt.		Ÿ.	MOTOYAMA
	Sub-Er					KUBOTA

II. DETAILED DESCRIPTION

A. Distilling and Coking Apparatue

1. Test Procedure. A diagram of the distilling and coking apparatus is shown in Flate I(B)4. In this apparatus crude pine root oil is fractionally distilled into light and heavy cuts. The volume of the batch still is 1.2 kl and the volume of pine root oil charged is 0.75 kl. The relation between yield of oil, temperature of retort, and time is given in Figure 2(B)4. It is necessary to control firing carefully in oil temperature range of 90°C to 110°C to avoid sudden foaming of oil due to occluded water. After water is distilled over, the firing rate is increased to approximately 20kg/hr of wood. When distillation of the oil is completed, the retort is allowed to cool for 2-3 hours until temperature of retort becomes less than 120°C.

The coke is removed from the bottom of the retort every 4 runs. When the crude pine root oil contains more than 7% of water, the required time per cycle becomes very long. Accordingly, when the crude oil has more than 7% of water, it is setted about 3.5 hours at 60-70°C. By this treatment, the water content is reduced to less than 4%.

The first cut is taken at 185°C still temperature and is used as feed for the catalytic reforming unit. It was planned to use the

distillate above 185°C as feed for catalytic cracking.

2. Experimental Results. Experimental results are given in Table I(B)4.

B. Simplified Catalytic Reforming Apparatus

1. Test Procedure. A diagram of this apparatus is shown in Plate II(B)4. 0.5 liters of the gasoline fraction (18500 end point) obtained from the "distilling and coking apparatus" is charged into a batch still, (1.2 kl Volume) and distilled by direct wood firing.

The oil vapors are passed through the reaction chambers, filled with activated Japanese clay catalyst. The reaction conditions are about 450°C and atmospheric pressure.

After many experiments the operating curve of Figure 3(B)4 was obtained. This apparatus has two firing grates, one on the still pot side and the other on the reaction chamber side, as shown in Figure 3(B)4. The reaction chambers are fired first, until the catalyst temperature reaches about 200°C, then firing of the still pot is started. After about 2 hours the oil vapors pass downward through the two parallel reaction chambers in which temperature has increased to 300°C. The catalyst size is 6mm(diameter) X 6mm(length) and is random packed, 25kg in each chamber. When catalytic action begins, the temperature T2 suddenly rises to 550-600°C. By controlling rate of firing and valve openings the temperature is regulated to 450°C.

The vaporization of oil is continued for 8 hours at the rate of about 60 lit/hr. If the firing rate on the evaporator side is too high, the oil flow is too great and the temperature of catalyst cannot be maintained at 450°C. The fire man must have experience to acquire the proper technique for maintaining a uniform reaction temperature. The final still pot temperature is about 230°C. The valves connecting catalyst and oil chamber are then closed. About 8 liters of water are added to each reactor, forming steam which blows down the lines. Catalyst temperature is about 300°C and air, at atmospheric temperature and pressure of 500mm Hg, is blown through the catalyst. The air blow is about 500m3/hr for both retorts. If the blower capacity is less than this, not only is the steel shell of the reaction chamber often burnt out by the reaction heat, but the catalyst also loses activity. The air flow is continued for about 35 minutes and catalyst temperature increases to 650°C maximum. Eight liters of water are added again to decrease the temperature. This cycle is repeated 4 times (refer to Figure 3(B)4). After this, the temperature of catalyst increases gradually due to the natural flow of air. The still pot is allowed to cool, and when the temperature is 100°C fresh oil is charged. The fuel consumption on each side is about 12-15 kg/hr and the total fuel consumption in one cycle is about 300 kg of wood.

2. Experimental results are given in Table II(B)4.

C. Re-Distilling Apparatus

1. Test Procedure. A diagram of this process is given by Figure 1(B)4. This apparatus is used to refine the reformed oil from the catalytic reforming apparatus. The batch still itself is the same as in the simplified catalytic reforming unit. The distillation tower is packed with clay Raschig rings, 3- X 30mm in size.

This operation is very simple and is not reported. Oil is distilled at the rate of 75 lit/hr and the fuel consumption is 15-kg/hr.

2. Experimental Results. Experimental Results are given in Table III(B)4.

Table I(B)4
OPERATION AND PRODUCTS OF PINE ROOT STILL

	Fraction	Engler Distillation	Distillate from Pilot Retort
Yield of Product	Below 185°C 185-300 Above 300 Cokes Water Gas and Loss	20% (Vol) 28 {42 (as residue) 3 7	20% (Vol) 25 30 5 5
Ope Car Fue Ope Dis	rating Time ecity of Still Consumption . rators Required charge of Cokes	on	9.5 hr/run 0.75 kl/run 180 kg(wood)/run 2 men e discharge/4 runs

Table II(B)4 GASOLINE FROM CATALYTIC REFORMING

	eng ing salah pengangan dianggan Kabupatèn Panggan Panggan	Charge Oil	Reformate
Specific	Gravity	0.86	0.85
Dist Temp. (°C)	lst Drop 10% 50% 97% Dry Point	110 140 170 190 250	70 135 165 200 280
Octane Value	0% T.E.L. 0.15% T.E.L.	70 75	85 90

Space Ve	Reformed 0il Reformed 0il Gas and Loss Locity of 0il Temperature
Operating	Time Catalytic Reforming

Table III(B)4 REDISTILLATION OF REFORMED OIL

	Before Treatment	After Treatment
lst Drop	70°C	70°C
10%	135	130
50%	160	160
97%	200	190
Dry Point	280	250
Color	deep green	light brown

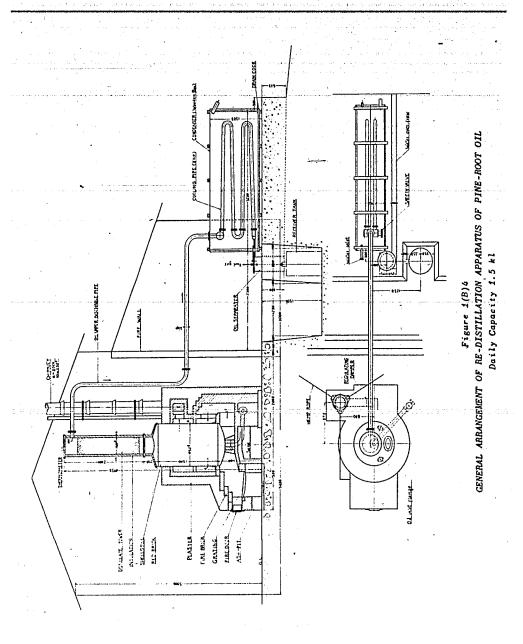
 Operating Time
 10 hr/run

 New Charge
 0.75 kl/batch

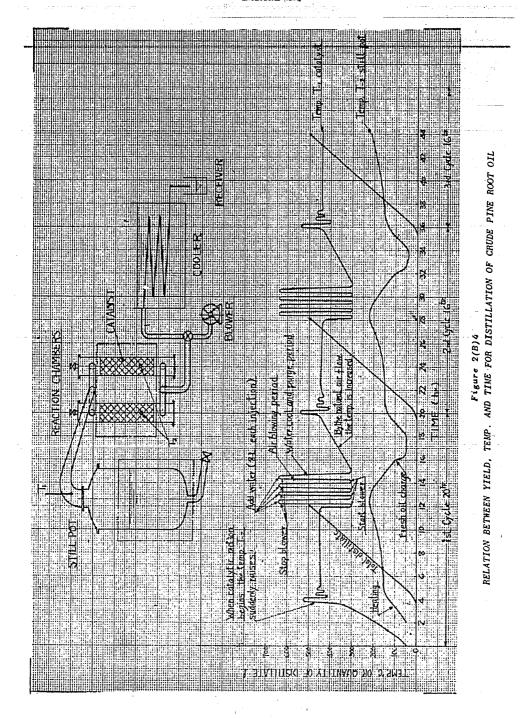
 Yield of 0il
 80% (vol)

 Refined 0il
 20%

 Fuel Consumption
 150 kg/run



ENCLOSURE (B)4



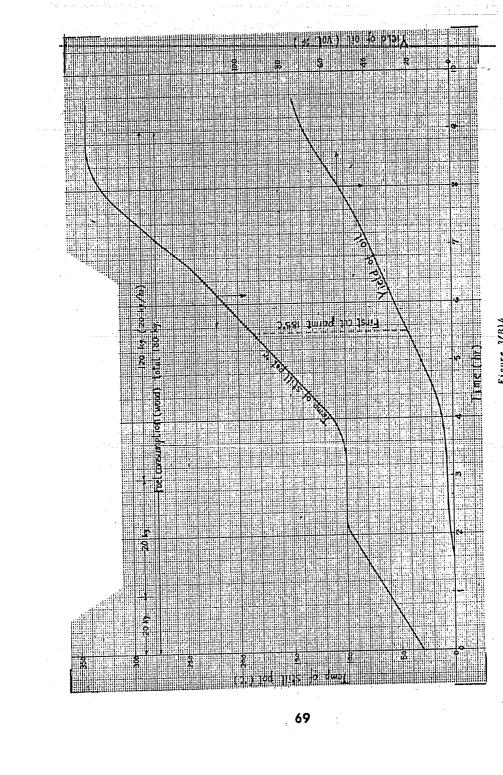
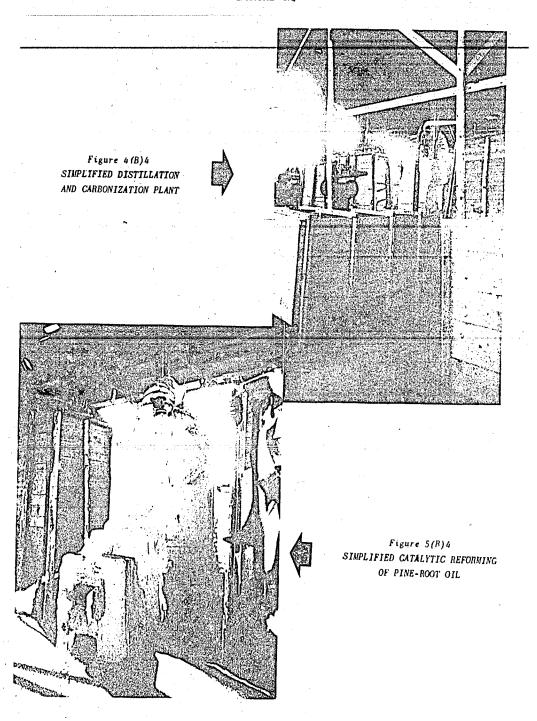


Figure 3(B)4
OPERATING CURVES ON CATALYTIC REFORMING UNIT

ENCLOSURE (B)4



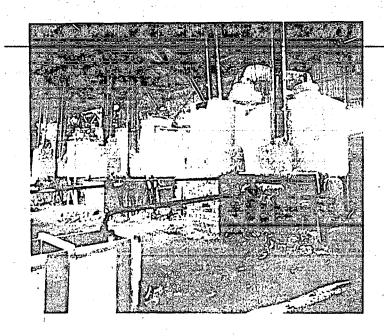
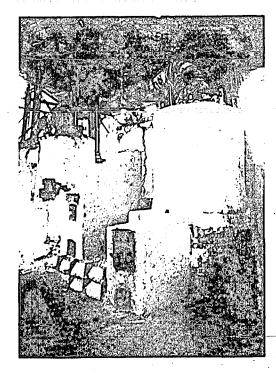




Figure 6(B)4
SIMPLIFIED CATALYTIC REFORMING
OF PINE-ROOT OIL

Figure (B)4
SIMPLIFIED CATALYTIC
REFORMING PLANT





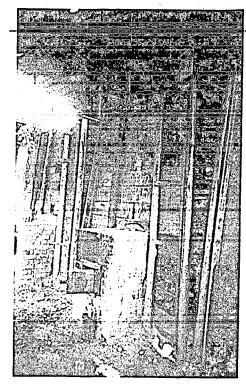




Figure 8(B)4
SIMPLIFIED REDISTILLATION PLANT

Figure 9(P)4
SIMPLIFIED REDISTILLATION PLANT





