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(54) Liquid hydrocarbon synthesis using supported ruthenium catalysts

(57) The selective production of C₅-C₄₀ hydrocarbons containing C₅-C₂₀ hydrocarbons having a high paraffins content, i.e., for producing gasoline and diesel fuel and useful as a chemical feedstock, is achieved by contacting H₂/CO mixtures with supported ruthenium catalysts for at least 10 hours under Fischer-Tropsch reaction conditions to effect percent CO conversions of at least about 20% and thereafter continuing the contacting at a H₂/CO molar ratio of from about 0.1 to 4. The ruthenium catalyst support contains, for example, a titanium oxide, niobium oxide, vanadium oxide or tantaium oxide and C_s – C_{40} hydrocarbons can be selectively obtained in about 60-90 weight percent of total hydrocarbon products.

SPECIFICATION

Liquid hydrocarbon synthesis using supported ruthenium catalysts

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5	This invention relates to a process for selectively producing paraffin hydrocarbons. According to this invention C_6 – C_{40} hydrocarbons having a high paraffins content are produced by a process wherein mixtures of H_2/CO are contacted with supported ruthenium catalysts under certain process conditions to effect at least about a 20% CO conversion to hydrocarbon products.	5
10	The Fischer-Tropsch (F-T) synthesis reaction is well-known for producing a variety of hydrocarbon and oxygenated products by contacting H_2/CO mixtures with a heterogenous catalyst, usually iron-based, under conditions of elevated temperature and pressure. The range of gaseous, liquid and solid hydrocarbon products that can be obtained include methane, C_2-C_4 para-	10
15	ffins, gasoline motor fuel, diesel motor fuel and reforming fractions, heavy hydrocarbon waxes, and olefins. Hydrocarbon fractions which are enormously important, in light of the current world energy crisis, are the diesel motor fuel and motor gasoline cut, i.e., $C_s - C_{zo}$ hydrocarbons, and the $C_{z1} - C_{40}$ cut, which can be steam-cracked to yield light olefin feedstocks. A commercial F-T operation conducted by SASOL is currently in operation in South Africa in	15
20	combination with a coal gasification process. Gasoline and diesel motor fuel are produced by contacting H ₂ /CO mixtures between 150–300°C and 20–25 atmospheres with iron-based catalysts.	20
	There is a constant search for new and improved catalysts and/or processes in F-T technology which will selectively yield the C_s - C_{40} hydrocarbon fraction, in higher yield, purity and conversion, and especially under process conditions which product only small amounts of methane, i.e., low methane-make.	
25	Ruthenium catalysts are known to be active catalysts in F-T synthesis. It was discovered by Pichler (see H. Pichler, Brennstoff-Chem. 19, 226 (1938) and H. Pichler and H. Bufflet, Breenstoff-Chem. 21, 247, 273, 285 (1940) that Ru catalyst can produce from H ₂ /CO mixtures at low temperature and high pressures, very high molecular weight waxes of about MW 1000 and	25
30	above, i.e., polymethylenes, having melting points of 100°C and above. The literature article in <i>I&EC Product Res. & Devel. 4, 265 (1965) by F. S. Karn, et al.</i> , describes the reactivity of ruthenium on alumina catalysts in producing hydrocarbons ranging from C ₁ –C ₃₀ . Illustrated are runs made at 21.4 atmospheres pressure, 300/hr. space velocity, temperature of 220–240°C and H ₂ /CO molar ratios of 1 to 4 resulting in % CO conversions of	30
35	46–82%. U. K. Patent Application 2,024,246A describes a hydrocarbon synthesis process for hydrocarbons in the C ₅ –C ₁₂ range, in which mixtures of H ₂ /CO are contacted with a supported ruthenium catalyst, preferably on alumina at elevated temperature. A criticality of the process is described	3 5
40	wherein the outlet CO partial pressure must be not less than 0.8 atmospheres at a process temperature of about 500–525°K and not less than 3.0 atmospheres in the temperature range of 525–550°K. In addition, there is described in the article, <i>J. of Catalysis 57, pp. 183–186 (1979)</i> selective	40
45	U ₅ —U ₂₀ hydrocarbon production in Fischer-Tropsch processes utilizing ruthenium on alumina catalyst. It has now been found that paraffins are selectively produced by a process comprising: (a) first	
40	contacting a mixture of H_2 and CO for at least 10 hours with a reduced and supported ruthenium catalyst under Fischer-Tropsch (F-T) conditions so that at least about a 20% CO conversion is effected and (b) continuing said contacting as in step (a) at a H_2 /CO molar ratio from about 0.1 to 4 and thereafter recovering a hydrocarbon mixture comprising C_5 — C_{40} hydrocarbons containing	45
50	C_s — C_{20} paraffins and olefins in a paraffins to olefin weight ratio of at least about 1.5. Also by producing the conditions of the F-T process within specific ranges of temperature, pressure, H_2/CO molar ratio, gas hourly space velocity, at least about a 20% CO conversion can be achieved resulting in desired C_s — C_{40} hydrocarbons. In this process, 50% and higher CO conversions can normally be obtained resulting in high yields and selectivities of C_s — C_{40} hydrocarbons.	50
	Supported ruthenium catalysts which are operable in the process of the invention include those containing titania, vanadia, niobia, tantala, mixtures thereof, and various combinations with other co-supports. The catalysts preferably contain 0.01 to 15 percent by weight of ruthenium, and more preferably 0.1 to 5 weight percent ruthenium. Preferred catalysts in the process are	55
ĐŲ	Ru/TiO ₂ , Ru/Nb ₂ O ₅ , Ru/V/ ₂ O ₃ and Ru/Ta ₂ O ₅ and particularly Ru/TiO ₂ and Ru/Nb ₂ O ₅ . The process is conducted under a specific range of Fischer-Tropsch process conditions, i.e., temperature ranging from 100–400°C, gas hourly space velocity, (GHSV) of 100 to 50,000 v/v/hr and a pressure of about 0.2 to 10 MPaA and a H ₂ /CO molar ratio preferably of 0.1 to 4. The variables are chosen within these ranges such that the GHSV/pressure ratio may be	60
	adjusted to below about 24,000 v/v/hr/MPaA and that at least about a 20% CO conversion is effected in which a 60–90 weight percent of C_5 – C_{40} hydrocarbons can be obtained of total	65

	hydrocarbons produced. At least 50 weight percent, and generally about 60 weight percent and higher, of said C_s – C_{40} fraction may be paraffins. Methane may also be produced up to about 15 weight percent and preferably not more than 10 weight percent of the total hydrocarbons. A significant quantity of C_{21} – C_{40} hydrocarbons is also produced which is applicable in reforming operations to yield gasoline and diesel motor fuel, and in steam cracking to yield light olefins. Accordingly, C_s – C_{40} hydrocarbons, containing C_s – C_{20} paraffins and olefins in a paraffins/olefins weight ratio of at least about 1.5 are produced by the process. This invention is based on the discovery that C_s – C_{40} hydrocarbons which typically contain	5
10	C_s — C_{20} hydrocarbons, having a high paraffins content, can be selectively produced in a F-T process under a specific range of conditions including low methane make, using particularly active reduced and supported ruthenium catalysts that have been contacted with H_2 and CO under F-T conditions for at least 10 hours. It has been found that by the use of a combination of pressure, temperature, H_2 /CO ratio, and gas hourly space velocity within specific ranges to achieve at least about a 20% CO conversion, C_s — C_{40} hydrocarbons can be selectively obtained in	10
	high yield. Further, it has been found that the supported ruthenium catalysts described herein are more active in F-T processes than the Ru/Al ₂ O ₃ catalysts described in the earlier literature since, in general, they are able to produce similar % CO conversions at comparably lower pressures. By the term "% CO conversion", as used herein, is meant % CO conversion per pass of total	15
	CO in the feedstream contecting the catalyst, as contrasted to total conversion including subsequent recycle of unreacted starting materials. The term "% CO conversion, per pass" applies equally to a batch process as well as to a continuous one. In the process, preferably at least a 50% CO conversion is obtained for producing high yields of desired C_s — C_{40} hydrocarbons. The present processes variables include a H ₂ :CO molar ratio of about 0.1 to 4 and preferably	20
25	about 1 to 3. Higher molar ratios tend to produce undesirably large amounts of methane and lighter products, and lower molar ratios tend to decrease the % CO conversion under otherwise similar conditions. The pressure of the H ₂ /CO feedstream in the process is generally in the range of about 0.2 to	25
30	10 MPaA (absolute) and preferably at about 0.2 to 5.0 MPaA. Higher pressures, all else being constant in the process, tend to produce heavier products into the wax range and low pressures tend to produce lighter products. However, increasing the pressure allows the gas hourly space velocity to be increased, which increases the product throughput/hour while still maintaining high	30
35	% CO conversion and the required product distribution. The process is conducted in the temperature range of about 100-400°C, and preferably 150-300°C. Higher temperatures tend to yield more methane and lighter products and lower temperatures tend to reverse this trend. Gas hourly space velocity, also referred to herein as GHSV, is in the region of about 100 to	35
40	50,000 v/v/hr., preferably about 100–500 v/v/hr. The range of about 100–2000 v/v/hr. was found suitable in the present work on a laboratory scale.	40
45	Catalysts which are useful in the process are supported ruthenium catalysts, and preferably ruthenium SMSI catalysts, i.e., those exhibiting "strong-metal-support-interaction". By the term "SMSI catalyst", as used herein, is meant those ruthenium catalysts as described in U.S. Patent No.4,149,998 which exhibit unexpected suppressed hydrogen and carbon monoxide chemisorption properties at room temperature. Operable catalysts in the process are preferably of the	45
50	SMSI type and comprised of a support selected from TiO ₂ , ZrTiO ₂ , TiO ₂ -carbon, TiO ₂ -Al ₂ O ₃ , TiO ₂ -SiO ₂ , alkaline earth titanates, alkali titanates, rare earth titanates, V ₂ O ₃ , Nb ₂ O ₅ , Ta ₂ O ₅ , Al ₂ O ₃ -Nb ₂ O ₅ , Al ₂ O ₃ -Nb ₂ O ₅ , SiO ₂ -V ₂ O ₃ , SiO ₂ -Nb ₂ O ₅ , SiO ₂ -Ta ₂ O ₅ , V ₂ O ₃ -carbon, Nb ₂ O ₅ -carbon, Ta ₂ O ₅ -carbon, alkaline earth metal Group VA oxides, alkali metal Group VA oxides,	50
55	rare earth-Group VA oxides, Group IVA-Group VA oxides, and mixtures thereof, (group IVA being the titanium group and group VA being the vanadium group). Preferred catalysts in the process are Ru/TiO ₂ , Ru/Nb ₂ O ₅ , Ru/V ₂ O ₃ and Ru/Ta ₂ O ₅ , and particularly Ru/TiO ₂ and Ru/Nb ₂ O ₅ . By the term "TiO ₂ -Al ₂ O ₃ , TiO ₃ -SiO ₂ ", and the like, is meant to include physical and chemical admixtures of two or more compounds, including solid solutions of two or more components forming a new compound, which may exhibit different properties from the admixture. By the term "alkali titanate, alkaline earth titanate and rare earth titanate" is meant a mixture or new	55
60	composition formed from TiO ₂ and an alkali metal oxide, alkaline earth metal oxide or rare earth oxide, respectively. Preferably, the catalyst is not air calcined at high temperature since it was observed in one instance that calcining inexplicably tended to reduce the catalytic activity and % CO conversion in the subject process, of a catalyst that had been on stream for several hours. As described hereinabove, methods of synthesizing the supported ruthenium catalyst, plus	60
65	pretreatment/reduction procedures, temperature and the like, and catalytic activity are described	65

and disclosed in U. S. Patent No. 4,149,998, U. S. Patent No. 3,992,235, U. S. Patent No. 4,042,614 and U. S. Patent No. 4,171,320. Preferably, the catalyst in the present process is subjected, as a final step before use, to a hydrogen-containing atmosphere at a temperature of at least about 200°C, and preferably about 400°C and higher, thereby resulting in said catalyst exhibiting suppressed hydrogen chemisorption at room temperature. The concentration of ruthenium metal in the catalyst is about 0.01 to 15% by weight of the total weight and preferably about 0.1 to 5.0 weight percent, and particularly preferred about 0.5 to 5 weight percent. The products of the process include a substantial amount of C₅-C₄₀ chain length inclusive

10 hydrocarbons being paraffins and olefins, being linear or branched, or mixtures thereof, and alpha or internal olefins, or mixtures thereof, and preferably linear in the product. In general, the C₆-C₄₀ hydrocarbon fraction is the largest carbon number fraction obtained in the total hydrocarbon product being at least about 60 and up to 90 weight percent of the total hydrocarbons produced, as measured on a CO₂-free basis.

Within the C₅-C₄₀ fraction, the paraffins/olefins weight ratio is at least 1.5 and preferably 1.8 and higher. By the term "C_s-C₂₀ paraffins and olefins", as used herein, is meant paraffins and olefins within the C₅-C₂₀ carbon number range and does not require each carbon number in the range to necessarily be present. The types of paraffins and olefins are described hereinabove. Again, the above weight percentages are measured on a CO2-free weight basis.

In addition to the above, the amount of methane produced in the present process generally is less than about 15 weight percent of total hydrocarbons produced and preferably less than 10 weight percent of the total hydrocarbons produced.

The process, in general, is conducted by contacting a mixture of H2 and CO with a supported ruthenium catalyst under the conditions described herein to effect at least about a 20% CO 25 conversion to yield desired C₈-C₄₀ hydrocarbons and to avoid a high methane make. The combination of process variables; pressure, temperature, H2/CO molar ratio GHSV needed to produce C₅-C₄₀ hydrocarbons with high selectivity cannot be defined with exactitude for a broad range of operating conditions since there will be variations in the type and scale of apparatus used, specific catalysts employed, and constraints imposed upon the process in one situation

30 which may not be identically present in another situation. It is believed, however, that within the narrow ranges of process variables given above, and the further limitation of requiring a 20% or higher CO conversion, the selective synthesis of C_b-C_{ap} hydrocarbons with attendant low methane make, can be otained. Further, it will be obvious to one skilled in the art as to how to obtain substantial yields of C6-C40 hydrocarbons in the present process from a reading of this 35 disclosure without an undue amount of experimentation.

Within the process variable ranges described above, several guidelines are present: generally, one initially chooses desired H₂/CO molar ratio to work with, within a 0.1 to 4 ratio, and then suitable temperature, pressure and a convenient space velocity values, which can readily be accommodated by the specific apparatus employed. If the resulting % CO conversion of the run 40 is below 20%, then the space velocity can be decreased, as a first step, and the pressure and/or temperature increased, as a second step, to increase the % CO conversion.

If the process, under the chosen variables, is generating too much methane or lower molecular weight hydrocarbons, then an increase in the pressure, and/or a decrease in the temperature, will serve to increase the molecular weight of the hydrocarbons into the C_s - C_{4q} range. In

45 addition, the amount of methane make can be further reduced by decreasing the H₂/CO ratio. Conversely, if the process is producing an extensive amount of heavy hydrocarbons or heavy waxes, then a decrease in the pressure, alone, and/or increase in the temperature, will serve to decrease the molecular weight distribution down into the desired C_s-C₄₀ hydrocarbon range by controlling the process variables to achieve at least about a 20% CO conversion or higher.

in general, higher space velocity in the subject process is desirable since it optimizes the catalyst performance by maximizing feed throughput/time. However, generally, increasing the space velocity while holding the other variables constant tends to increase the celfin content of the C₅-C₄₀ hydrocarbon fraction and particularly in the lower carbon numbers of the fraction.

The product hydrocarbons can be collected out of the product stream by conventional 55 methods including, for example, condensing heavy hydrocarbons first, then liquid condensates, then gaseous hydrocarbons. Each fraction can be analyzed by chromatography, qualitatively and quantitatively, versus known standards. The liquid condensates can be further purified by distillation to yield a C_s - C_{20} hydrocarbon rich cut for direct use as a gasoline-base stock or diesel motor fuel base-stock.

Apparatus for carrying out the present process are conventional in the art and include downflow, up-flow, fixed bad, moving bed, slurry catalyst configurations and the like. It is to be understood that obvious modifications and obvious improvements over the process

described and not specifically included herein, are considered also to be within the scope of the present invention.

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GENERAL DESCRIPTION OF THE PROCESS AND APPARATUS

The reactor used was a steinless steel vertical down-flow rector of 0.77 cm. I.D. and 122 cm. length heated by an Alonized copper furnace.

Mixtures of CO and H₂ were blended with the aid of flow control valves and fed into the reactor heated at the desired temperature as controlled by Eurotherm solid state controllers. Thermocouples in the copper furnace and embedded in the catalyst bed monitored the temperature. The pressure was regulated by back-pressure regulators and the flow rate of the gaseous reactant mixture was measured by soap bubble flowmeter.

Catalyst in the form of a fixed bed containing approximately 20 to 50 cm³ of catalyst was used in the runs. The different catalysts were prepared from TiO₂ obtained in pure powder form from Degussa Company. It had a surface area of about 50 m²/g. The powder was manually pelletized in a press and finally crushed and meshed to give particles of 60–120 mesh size range. Ruthenium was impregnated onto the meshed TiO₂ by means of depositing a ruthenium salt, e.g., RuCl₃ or Ru(NO₃)₃. The impregnation was carried out on the TiO₂ particles by stirring them in excess acetone containing dissolved Ru salt. Evaporation of acetone at room temperature caused deposition of the Ru salt on the TiO₂ solid which was allowed to dry at room

temperature. The impregnated solid was reduced at $400-450^{\circ}$ C for 2-4 hours under flowing H₂ atmosphere and was then ready for use before each run.

20 TABLE A Ru/TiO₂ Catalysts Used in the Examples

25	Catalyst	w/oRu [⊚]	Salt Used	Volume cm³ऻः	Weight,
20	A	0.76	RuCl ₃	50	43.7
	В	0.93	RuCl ₃	30	29.9
	C	1.10	Ru(NO₃)₃	30	24.1

30 (a) Weight percent ruthenium, as the metal, in the catalyst.

(b) Volume of catalyst used in the reactor.

(c) Weight of catalyst used.

Hydrogen in the feedstream was passed through a Deoxo unit to remove traces of oxygen and then through a 4A molecular sieve trap to eliminate water vapor. Carbon monoxide (Matheson, ultrahigh purity) was also passed through a 4A molecular sieve trap prior to mixing with hydrogen in the feedstream.

The product stream leaving the reactor contained light gases, liquid condensate and waxes and heavy hydrocarbons. The light gases were collected in a saturator and analyzed by a Carle 40 Model AGC 311 gas chromatograph. Waxes and heavy hydrocarbons were collected in a container kept at about 90°C and lighter condensate was collected in trapping vessels in a refrigerated water bath. The condensed products were analyzed chromatographically on a Perkin Elmer 900 or Sigma 2 gas chromatograph using generally either a 3m. supported 20% SP 2100 column or a 2% SP 2100 column.

For each run, analysis of the reactor effluent gas stream was performed after the experiment had progressed for at least 10 hours. Condensed products were drained from the two trapping vessels only at the end of each experiment. After completing an experiment at a certain set of conditions and before another experiment was started, H₂ was passed over the catalyst overnight usually at the conditions of the completed experiment or at atmospheric pressure. The same catalyst sample could thus be used for a number of experiments.

EXAMPLE 1

Utilizing the general procedure and apparatus described hereinabove, three runs (Runs 1–3) using Catalyst A at an H₂/CO volume ratio of 2±0.1 and one run (Run 4) using Catalyst B and 55 an H₂/CO molar ratio of 1.39, were made to determine the effect of temperature and pressure as reaction variables on the % CO conversion and the product slate. The reaction conditions and obtained results are listed below in Table I, together with explanatory comments as footnotes.

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	,	TABLE	<u> </u>			
5	Process Variables and Product Distribution	1	Run N	lumber 3	4	5
	Pressure, (atm) (a)	4.5	4.6	3.0	7.4	
10	Temp., ^O C	209	196	206	246	
	GHSV, (v/v/hr.)	215	210	198	172	10
	Run time, (hours) (b)	39 (17)	16.5	14.5	40(24)	
15	H ₂ Conv., %	94	86	84	90%	
,,	CO Conv., %	99	86	84	71%	15
	Product, wt.%(c)					
20	CH ₄	7.03	1.74	4.80	10.74	
20	CH2-C4	6.97	5.44	9.15	19.40	20
	c ₅ -c ₂₀ (d)	73.11	69.47	76.49	56.98	
25	C ₂₁ -C ₄₀	10.20	17.69	8.28	9.53	
20	C ₄₁ +(e)	1.53	4.48	0.15	0.12	25
	Oxygenates(f)	1.16	1.18	1.13	3.23	
30		<u></u>				
••	(a) Pressure values throughout the	Examples are	e in atmosph	neres absoluti	э.	30
35	 (b) Run time for each run indicates in most, but not all cases, it also in products. If the latter is different, it (c) The product weight percent datage of total hydrocarbons and oxyg (d) The included C_s-C, weight perdiquid collection. 	dicates addec is given in pa ita are presen ienates produ	i time period arentheses no ted on a CO ced.	for collection ext to the runder- prime basis.	n of indicated t time. as a weight percen-	35
40	(e) Chromatographic analysis problems the given C_{41} data may be low (f). Oxygenates, obtained in the walethanol being the major products.	In the range oter layer, we	of about 10 re generally	0 to 40% of C,-C _s alcohol	the value. s with methanol and	40
45	As is seen in the above data, a st of the C ₅ -C ₂₀ and C ₂₁ -C ₄₀ hydrocarbo CO conversion as compared to the illower methane make and also a slig A decrease in the pressure in Run	on fractions. Tower tempera htly heavier h 3 as contras	The higher to sture of Run ydrocarbon i sted to Run 1	emperature in 2. However, make. 1 resulted in	Run 1 result in 99% Run 2 exhibited a	45
50	conversion and lower methane make temperatures and pressure tend to le temperatures tend to lead to slightly	ower % CO c	onversions a	and methane	process that lower makes, while lower	50
55	EXAMPLE 2 Utilizing the same general procedu were made utilizing Catalyst A and a influence of temperature and pressur conditions of each run are tabulated Example 1 are also applicable and in	in H₂/CO ratio re on % CO c below in Tab	of about 2 conversion arole II. The ex	to further de ad product sk	emonstrate the	55

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Process Variables and		Run Number		
Product Distribution	5	6	7	
Pressure, (atm)	3.0	5.0	5.0	
Temp., °C	224	203	218	
GHSV, (v/v/hr.)	301	298	494	
Run time (hours)	17.5	17.0	18.5	
H ₂ Conv., %	84	87	89	
CO Conv., %	84	85	89	
Product, wt.%				
CH4	6.14	2.51	5.38	
C2-C4	11.59	5.42	7.91	
C5-C20	74.45	65.62	72.69	
C21-C40	6.24	20.02	11.29	
C41+	0.13	5.48	1.49	
Oxygenates	1.45	0.95	1.24	

As is seen from the data, in order to obtain a % CO conversion in Run 5 equivalent to that in Run 3 (Example 1) at lower space velocity but at the same pressure, the temperature had to be influenced from 206 to 224 °C.

Increasing the GHSV to 494 v/v/hr. in Run 7, but keeping the pressure at 5 atm. as in Run 6, 35 in addition to raising the temperature to 218°C, resulted in CO conversion of 89%.

EVANDIE 2

Utilizing the general procedure and apparatus described in Example 1, the following runs were made utilizing Catalyst B and an H₂/CO volume ratio of about 2, to illustrate reproducibility of the 40 process, and to examine the effect of different pressures and temperatures. Results and conditions of the runs are given below in Table III. The explanatory comments of Example 1 are also applicable.

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Process Variables and Product Distribution	œ	Run Number (a)	ber (a)	[, 21
			24	4 4	777
Pressure, (atm)	2.5	5.35	2.78	6.2	2.78
Temp., °C	225	0	224	9	25
GHSV, (v/v/hr.)	299	298	304	298	322
Run Time, (hours)	18.5 (6.5)		19 (7)	74	40 (7.5)
H2 Conv., \$	86				
CO Conv., &	85		84	81	82
Product, Wt.8					}
CH4	•	2	•	3.10	•
C2-C4	19.48	11,54	18,13	9.20	æ
C5-C20	ä	9	•		•
C_{21} $-C_{40}$	7.46	1.1	6.76	11.86	•
C41+	0	ň	0		
Oxygenates	2.48	•	2.34		2.36

(a) Catalyst B was used in these runs (0.93 w/o Ru/TiO2).

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As is seen from the date, the high pressures used in Runs 9 and 11 yielded slightly higher C_5-C_{20} fractions. Reproducibility of the process was good as indicated by the % CO and % H₂ conversions, and product make for Runs 8, 10 and 12.

5 EXAMPLE 4 Utilizing the general procedure and apparatus described in Example 1, the following runs were made to see the effect of different space velocities on the process. The results are tabulated below in Table IV which also includes the comments of Example 1.

10		TAI	BLE IV			10
15	Process Variable and Product Distribution	es Run Nur 13	nber (a) 14	15 (b)	16(b)	15
	Pressure, (atm)	4.2	4.3	5	5.1	
•	Temp., °C	213	213	205	204	20
20	GHSV, (v/v/hr.)	301	1240	305	1506	20
	Run time,					
25	(hours)	40 (28)	36 (24)	19.5	24	25
25	H ₂ Conv., %	87	26	94	23	20
	CO Conv., %	85	30	99	20	
30	Product, wt.%					30
30	CH4	6.38	6.88	5.39	5.21	
	C2-C4	13.09	17.84	10.30	20.70	
25	C5-C20	66.89	64.08	75.18	65.97	35
35	C21-C40	10.02	8.35	6.75	5.62	50
	C41 ⁺	0.49	0.18	0.33	0.15	
40	Oxygenates	3.13	2.67	2.05	2.35	40

⁽a) Catalyst B was used (0.93 w/o Ru/TiO_z).

(b) Catalyst containing 0.92 w/o Ru/TiO2 made similarly to Catalyst C was used.

As seen from the data, an increase in the space velocity, as in Runs 14 and 16, had a significant reduction on the % CO conversion.

The product streams from Example 4 was also analyzed for the presence of alpha-olefins and internal olefins. The data are tabulated below in Tables V and V(a). The explanatory comments of Example 1 are applicable. The weight percentage of olefins noted herein were estimated from 50 chromatographic data and may be in error of about 15-20% due to small uncertainties in

extrapolation.

ated herein.

		TAB	LE V			
5	Process Variables and Product Distribution	Run Num	ber 14	15	16	5
	GHSV, (v/v/hr.)	301	1240	305	1506	
10	w/o C ₂ H ₄ in C ₂					10
	cut(a)	5	40	1	45	
	w/o C ₃ H ₆ in C ₃					
15	cut(a)	67	84	21	80	15
	w/o 1-C4Hg/2-C4H8					
	in C ₄ cut ^(a)	37/27	66/16	6/32	54/24	
20	Total Olefin in C7	·	·	20		20
	C ₁₂ cut ^(a)	25	39	-	_	
	Total Olefin in C5	_				
25	C ₂₀ cut(a)	21	31	11 -	36	25
30						30
		TABLE	V(a)			Ç.
	Olefin		Run N	umber	•	95
35	Breakdown,	13	-	14	l	35
	g (a) Alph	a Inte	ernal A	lpha	Internal	
40				·		40
	c ₇ 8	2	27	52	10	
	C ₈ 5		 25	43	10	
45	-6		22	35	11	45
	-9		L 7	25	9	
	-10		L 2	18	8	
50	_ -	.7	9	13	7	50
	(a) Rest of product mostly n-	narattins				
55	·			n. 130.0		. 55
	As is seen from the data, some olefins, increasing the olefin percentage tends to de	space velocity	tends to incre	ase the alpha	a-olefins content and	
60	EXAMPLE 5					60
90	Utilizing the apparatus and conducted to determine if the conversion. Results are tabulated bergin.	e catalyst coul	d be run at hig	h space velo	ocities with 80% CO	s were

		TABLE	<u>vi</u> ′			
5	Process Variables and Product Distribution	17	Run Nu 18	mber (a)	20 (b)	5
10	Pressure, (atm) Temp., °C GHSV, (v/v/hr.)	12.0 209 780	19.8 207 1280	21.0 207 1240	23.0 211 2020	10
15	Run time, (hours) H2 Conv., % CO Conv., %	13.5 84 79	29 94 87	18 85 79	- 53 53	15
20	Products, wt.% CH ₄ C ₂ -C ₄	4.51 10.17	5.19 6.41 51.63	5.09 8.49 54.07	5.5 8.8 61.6	20
25	C ₅ -C ₂₀ C ₂₁ -C ₄₀ C ₄₁ +	57.79 17.26 8.70 1.57	26.24 9.44 1.09	23.42 7.75 1.18	17.3 4.7 2.1	25
30	Oxygenates (a) Catalyst C (1.1 w/o Ru/TiO					30
35	(b) C_5 - C_{20} olefins content was Catalyst C was used, containin	26 weight pe g 1.05 w/o F gher space ve	Ru/TiO₂.			35
40	EXAMPLE 6 Utilizing the general procedur made to determine the effect oversus Ru/TiO ₂ . The results are	of Ru/Nb ₂ O ₆ , I	Ru/Ta _z O _s and F	(u/SIO, catalysi	ts on the process as	40

incorporated herein.

VII	
TABLE	

1		Bffects	٥Ę	Supports on Product Selectivity	duct Sele	ectivity				
~	Process Va	s Variables		Catalyst						
,	and Pr	and Product	0.76%	0.568	0.67	57		1.578	%	
3 -47 ti	Distri	bution	Ru/TiO2	Ru/Nb205(b)		Ru/Ta205(c)		Ru/Si02(d)	102	(₫)
n	Pressure,	re, atm(a)	'n	ιń	,	5.2		21	3.	_
9	Temp., °C		203	961	200			251		245
7	GHSV,	GHSV, (v/v/hr.)	298	300	303	-		200	ij	199
ထ	H2+C0 Conv.	Conv., &	86	88.3	79	_		88.7		89.8
0	Selectivity	ivity								
10	Hydrocarbon	arbon, wt.8								
# :	CH4		2.9	2.0	U1	5.5		7.5	Ŋ	5.6
7 :	C2-C4	4	6.2	2.5	18	18.5		17.4		11.6
7 :	C5-C20	20	65.5	62.1	99	5.99		71.3		74.9
12	C21+		25.4	33.4	S)	9.5		3.8	æ	7.9
16	(a)	H ₂ /CO ratio was about	out 2.							
17	(£	alyst was	prepared in same manner as described herein for corresponding	manner as	described	herein	for	corres	pouc	ling
18		TiO2 support, except Nb205 was employed.	ot Nb205 was	employed	ı				ı	•
13	ΰ	Catalyst was prepar	prepared in same manner	manner as	as described herein for TiO2	herein	for		support,	rt
20		except Ta205 was em	was employed.							
21	(q)	Catalyst was prepar	prepared in same manner as described herein for TiO2 support,	Manner as	described	herein	for	TiO2 s	ođđn	et,
22		except SiO2 was employed.	ployed.							

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5	In order to compare the relative activities and product selectivities of the catalysts, the process conditions had to be adjusted to approximately equal % CO conversion. As is seen, the run for Ru/SiO ₂ had to be adjusted to higher pressure, higher temperature and lower space velocity to achieve the same % CO conversion, indicating a higher catalyst activity for Ru/TiO ₂ , Ru/Ta ₂ O ₅ and Ru/Nb ₂ O ₅ as compared to Ru/SiO ₂ .			
40	EXAMPLE 7 Utilizing the general procedure and apparatus described in Example 1, the following runs were made to further compare the activity of Ru/Nb ₂ D ₅ versus Ru/SiO ₂ as catalysts in the process.			
10	ጥ	ABLE VIII		10
	<u>*</u>			
15		of the Activity 05 and Ru/SiO2	of	15
		$H_2/CO = 2$		
		Cataly		
20	Process Variables and Product Distribution	0.56% Ru/Nb ₂ 0 ₅	1.57% Ru/SiO ₂	20
	Pressure, (atm.)	7	21	
25	Temp., OC	229	. 2 51	25
	Space Vel., (v/v/hr.)	1225	990	
	H ₂ + CO Conv., %	81 .	15	
30	·			30
50	As is seen from the data, increasing 7 with slight adjustments for pressure conversion for the $\mathrm{Ru}/\mathrm{SiO}_2$ catalyst a	e and temperature, resulte		
35	EXAMPLE 8			35

Utilizing the general process and apparatus described in Example 1, the following runs were made to further compare the activity of Ru/TiO_2 versus Ru/SiO_2 as catalysts in the process. Results are tabulated below in Table IX.

		TAB	LE IX				
TiO2 vs. SiO2 As Catalyst Support							
5	P = 4.6 atm.,	H ₂ /CO	= 2 G	ISV 300 v/	v/hr		5
	Process Variables as Product Distribution		1.1 Ru/T	Catalyst	% Ru	/siq ₂	
10	Temp., oC		209	2	09	323	10
	H ₂ +CO Conv., %		82	5		71	
15	$N_{CO}^{*} \times 10^{3}, s^{-1}$		10.6	1	.1	13.9	15
	Selectivity-						10
	% CO Conv. to:						
20	co_2		1.6	4	. 3	11.7	20
	CH ₄		4.3	10	.6	60.1	20
	c_2		1.1	5	. 3	9.8	
25	C3-C4		11.4	28	.7	8.6	25
	C5 ⁺		81.6	51	.1	9.8	20
30	N _{CO} = Turnover frequ	ency w	ith respe	ct to tota	al R	u.	30
							-
35	As is seen from the data, under similar conditions, Ru/TiO_2 gave 82% conversion, as compared to only 5% for Ru/SiO_2 . Increasing the temperature in the case of the Ru/SiO_2 run, increased the % CO conversion to 71%, but with attendant high methane make.			35			
40	EXAMPLE 9 Utilizing the general procedure and apparatus described in Example 11, the following runs were made to determine the effect of pressure on the activity of Ru/TiO ₂ and Ru/SiO ₂ catalysts. The results are tabulated below in Table X.			40			
	TABLE X						
45	Effect o	f Press	ure on A	ctivity			
40	Effect of Pressure on Activity $H_2/CO = 2, \qquad T = 209^{\circ}C$			45			
- 0							
50	Process Variables	1.1% R	Cat u/TiO ₂	alyst 1.6% Ru	/Si	02	50
	Pressure (atm.)	4.6	21	4.6	:	21	
55	GHSV, (v/v/hr.)	300	1240	300		274	55
	H2+ CO conv., %	82	83	5		5	
60	As seen from the data, the ac velocities than the corresponding	tivity of Ru Ru/SiO ₂ c	/TiO, catalys atalyst.	t is greater ever	n at hi	gher space	60
65	EXAMPLE 10- Utilizing the general procedure and apparatus described in Example 9, the following runs were				65		

are tabulated in Table XI. As is seen, Ru/TiO_2 is more active and makes less CH_4 and C_2-C_4 hydrocarbons, and more C_5^+ hydrocarbons than Ru/Al_2O_3 .

	hydrocarbons, and more C _s + hydrocarbo	ns than Ru/Al ₂ O ₃ .		
E	TABLE XI			5
5	Process Variables(a)	1.1 w/o Ru/T10 ²	l.1 w/o Ru/Al 2 ⁰ 3	
10	H ₂ + CO Conv. % NCO x 10 ³ , s ⁻¹	87 9.5	32 3.7	10
15	CH ₄	6.7 12.8	16.6 19.5	15
20	C ₂ -C ₄ C ₅ -C ₂₀ C ₂₁ ⁺ Oxygenates	68.8 9.2 2.5	59.2 2.9 1.8	20
25	(a) Pressure= 2.1 atm., v/v/hr., H ₂ /CO = 2.	Temp. = 214°C	, GHSV = 303	25
30	CLAIMS 1. A process for selectively product (a) first appropriating a mixture of H ₂ are	nd CO for at least 10	NORLE MILLI & LECTROSCO and subborred	30
	ruthenium catalyst, said ruthenium catalyst comprising ruthenium on a support selected from TiO ₂ , ZrTiO ₄ , TiO ₂ -carbon, TiO ₂ -Al ₂ O ₃ , TiO ₂ -SiO ₂ , alkaline earth titanates, alkali titanates, rare earth titanates, V ₂ O ₃ , Nb ₂ O ₅ , Ta ₂ O ₆ , Al ₂ O ₃ -V ₂ O ₃ , Al ₂ O ₃ -Nb ₂ O ₅ , Al ₂ O ₃ -Ta ₂ O ₆ , SiO ₂ -V ₂ O ₃ , SiO ₂ -Nb ₂ O ₅ , SiO ₂ -Ta ₂ O ₅ , V ₂ O ₃ -carbon, Nb ₂ O ₆ -carbon, Ta ₂ O ₅ -carbon, alkaline earth metal Group VA oxides, alkali metal Group VA oxides, rare earth-Group VA oxides, Group IVA-Group VA oxides, and mixtures thereof under reaction conditions such that the temperature ranges from about 100 to 400°C, the pressure ranges from about 0.2 to 10 MPaA, the gas hourly space velocity (GHSV) ranges from about 100 to 50,000 v/v/hr. and at least about a 20% conversion of the CO is			
	effected: and (b) continuing said contacting as in a thereafter recovering a hydrocarbon m iffins and olefins in a paraffins to olefing 2. A process according to claim 1	step (a) at a H ₂ /CO mo ixture comprising C ₆ -C ns weight ratio of at le wherein the ratio of C	olar ratio from about 0.1 to 4 and C_{40} paraffins, containing C_6 – C_{20} paragast about 1.5. GHSV/pressure is maintained below	45
БС	 3. A process according to either of said catalyst is in the range of from 0 4. A process according to any one on a TiO₂ support. 5. A process according to any one 	0.01 to 15% by weight of claims 1–3 where	rein the ruthenium concentration in t. ein said catalyst comprises ruthenium ein the CO conversion at the termina-	50
5	tion of the process is at least 50%. 6. A process according to any one comprise about 60 weight percent of 7. A process according to any one comprise 5 cm profiles and oleffers	e of claims 1–5 where total hydrocarbons pr e of claims 1–6 where in a paraffins to olefin	ein said C_s – C_{40} hydrocarbon products roduced. Sin said C_s – C_{40} hydrocarbon products	55
6	a temperature in a range of 150 to 3 O GHSV in the range of 100 to 5,000 to 9. A process according to any on comprise less than about 15 weight in the comp	00°C, a pressure in the v/v/hr. and a H₂/CO ne of claims 1–8 where percent methane. Juding paraffins from a	nolar ratio of from 1 to 3. ein the total hydrocarbon products a mixture of H, and CO according to	60
6	1 aubetantially as hereinhefore	describad with particu	lar reference to the Examples. ss according to any one of claims 1	65

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